

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 29 2013

5. Lease Serial No.  
NMNM108476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RIDER BRQ FEDERAL COM 2H

2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
Mail: tinah@yatespetroleum.com

9. API Well No.  
30-025-40558-00-X1

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4585

10. Field and Pool, or Exploratory  
FAIRVIEW MILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T25S R34E SWSW 330FSL 660FWL

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/9/12 - Drilled to 9250 ft KOP and continued to drill directionally.  
 11/12/12 - Drilled to 10,054 ft and reduced hole to 8-1/2 inch and continued drilling.  
 12/12/12 - Reached TD 8-1/2 inch hole to 14,205 ft.  
 12/14/12 - Set 5-1/2 inch 20lb L-80 LT&C casing at 14,199'. Packer stage tool at 7509 ft. DV tool at 9204 ft. Float collar at 14,149 ft. Cemented stage 1 with 880 sx TXI Litewt + 0.2% D046 + 0.5% D112 + 30% D151 + 1.5% D174 + 0.1% D208 + 0.8% D800 + 75lb/sx D049 (yld 1.82, wt 13). Circulated 240 sx to pit. Circulated through DV tool. Cemented stage 2 with 210 sx 35:65:6 Poz "C" + 0.2% D013 + 6% D020 + 5% D044 + 0.2% D046 + 0.125lb/sx D130 + 0.05% D177 + 0.06% D208 (wt 12.6). Tailed in with 180 sx 50/50 Poz "C" + 0.2% D013 + 6% D020 + 5% D044 + 0.125lb/sx D130 + 0.05% D177 + 0.06% D208 + 0.2% D046 (wt 14.2). Circulated 60 sx. Circulated off top of stage packer tool. Cemented stage 3 with 650 sx 35:65:6 Poz "C" + 0.2% D013 + 6% D020 + 5% D044 + 0.2% D046 + 0.125lb/sx D130 + 0.03g/sx D177 + 0.06% D208 (wt 12.6). Tailed in with 100 sx 50/50 Poz + 0.1% D013 + 1% D020 + 5%

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #178799 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by KURT SIMMONS on 01/11/2013 (13KMS1646SE)**

Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 01/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 01/27/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

*[Handwritten Signature]* FEB 11 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*[Handwritten Initials]*

**Additional data for EC transaction #178799 that would not fit on the form**

**32. Additional remarks, continued**

D044 + 0.2% D046 (wt 14.2).

12/15/12 - Rig released at 10:00 PM.