Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energ	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO. 25
1625 N. French Dr., Hobbs, NM 88240BBS OCD District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-40860
011 0.1 16.1 0.1 16.0 0.1 10.1 10.1 10.1		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 44 2 8 2013 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MCCLOY RANCH 2 24 32 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 2H
2. Name of Operator Chevron USA, Inc.		9. OGRID Number
3. Address of Operator 15 SMITH ROAD		10. Pool name or Wildcat
MIDLAND, TX 79705		TRISTE DRAW; BONE SPRING
4. Well Location		
Unit Letter M: 100' feet from the South line and 400' feet from the West line Section 2 Township 24S Range 32E NMPM County EDDY LOG		
	tion (Show whether DR, RKB, RT, GR, e.	
3632' GL		The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	ID ABANDON REMEDIAL WO	
TEMPORARILY ABANDON CHANGE		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPL DOWNHOLE COMMINGLE	E COMPL	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	and give portions dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
ON 01/24/2013, SPUD WELL @ 17:00 HOURS AND DRILL TO 1315' ON 01/25/2013. RUN 13 3/8" 48# H-40 CSG AS		
FOLLOWS, M/U 13 3/8" F/S 1.50, 1- JNT CSG 41.28, F/C 1.50, 30 JNTS SAME CSG 1274.78, THRED LOCK ALL FLT EQUIP, 2 CENTS ON SHOE JNT, 1 CENT NEXT 3 JNT'S THEN 1 EVERY 4TH JNT T/ SURFACE, SET @ 1315' K.B. CMT CSG AS		
FOLLOWS, LEAD - 1650 SKS CLASS C 1.71 YIELD, MIX 8.94, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33, MIX		
6.35, @ 14.8 PPG 50 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 1000 PSI TOTAL 1 BBL BLED BACK FLOATS HELD. TEST PIPE & BLIND RAMS, HCR & MANNUAL VALVES, FLOOR VALVES, UPPER KELLY VALVE,		
CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST BOP, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000		
P.S.I.TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CSG T/ 1200 P.S.I. FOR 30 MIN. TEST GOOD. RESUME DRLG @ 0500 HOURS ON 01/28/2013.		
1201 GOOD. NESOME DAEG (6 0300 NO	010 017 01720/2015.	
		DECENTED
		RECEIVED
Spud Date:	Rig Release Date:	JAN 3 1 ∤013
		NMOCD ARTES!A
I hereby certify that the information above is tru	e and complete to the best of my knowle	
1 I I	e and complete to the best of my knowle	age and benefit
SIGNATURE Of August	TITLE Regulatory Specialist II	DATE 01/28/2013
Type or print name Bryan Arramt (Agent for Ch For State Use Only	<u>levron)</u> E-mail address: <u>bryan.arrant@</u>	chk.com PHONE: (405)935-3872
	Petroleum Engin	PATE FEB 1 1 2013
APPROVED BY Conditions of Approval (if any):	TITLE Fencieum Engu	DATE, LD 25 2013

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