

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
RECEIVED NOV 16 2012						1. WELL API NO. 30-025-03109										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HOBBS N STATE										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 2										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323										
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM; BLINEBRY										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	8	18-S	35-E		330	NORTH	1650	WEST	LEA						
BH:																
13. Date Spudded 05-23-12		14. Date T.D. Reached		15. Date Rig Released 06-22-12		16. Date Completed (Ready to Produce) 06-12-12		17. Elevations (DF and RKB, RT, GR, etc.)								
18. Total Measured Depth of Well 8970'				19. Plug Back Measured Depth 6625'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CNL/HNGS/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 6028-6551																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
NO CHANGE																
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2 3/8"	3820'										
26. Perforation record (interval, size, and number) 6396-6400, 6414-6418, 6490-6494, 6536-6540, 6547-6551 6250-6254, 6266-6270, 6330-6334, 6366-6370 6126-6130, 6164-6168, 6188-6192 6028-6192					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6250-6551</td> <td>ACIDIZE W/3500 GALS 15% ACID</td> </tr> <tr> <td>6028-6192</td> <td>ACIDIZE W/3500 GALS 15% NEFE</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6250-6551	ACIDIZE W/3500 GALS 15% ACID	6028-6192	ACIDIZE W/3500 GALS 15% NEFE
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28. PRODUCTION																
Date First Production 10-12-12		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD										
Date of Test 10-12-12	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 3	Water - Bbl. 52	Gas - Oil Ratio 1521									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-14-2012														
E-mail Address leakejd@chevron.com																