

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FEB 04 2013

5. Lease Serial No.  
NM-9016

6. Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Inca Federal #7

2. Name of Operator

Legacy Reserves Operating LP

9. API Well No.  
30-025-30061

3a. Address

PO Box 10848, Midland, TX 79702

3b. Phone No. (include area code)

432-689-5200

10. Field and Pool or Exploratory Area  
Young (Bone Spring) North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Unit Letter C, Sec. 17, T-18-S, R-32-E

11. County or Parish, State  
Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Estimated Start Date: 02/28/13

1. Set CIBP @ 8,350' w/35' of cmt, 19' above top of current Bone Spring perf @ 8,369'.
2. Tag CIBP @ 8,350'.
3. Re-complete in upper Bone Spring.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Craig Sparkman

Title Petroleum Engineer

Signature

Date 12/19/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

**APPROVED**

JAN 29 2013

Date

*[Signature]*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 19 2013

*[Handwritten mark]*  
Chm



**INCA FEDERAL #7**

LOCATION: 660' FNL & 1980' FWL, Sec 17, T18S, R32E

Current Wellbore

FIELD: Young (Bone Spring) North

GL: 3768'

LATEST UPDATE: 10/05/2012

COUNTY: Lea

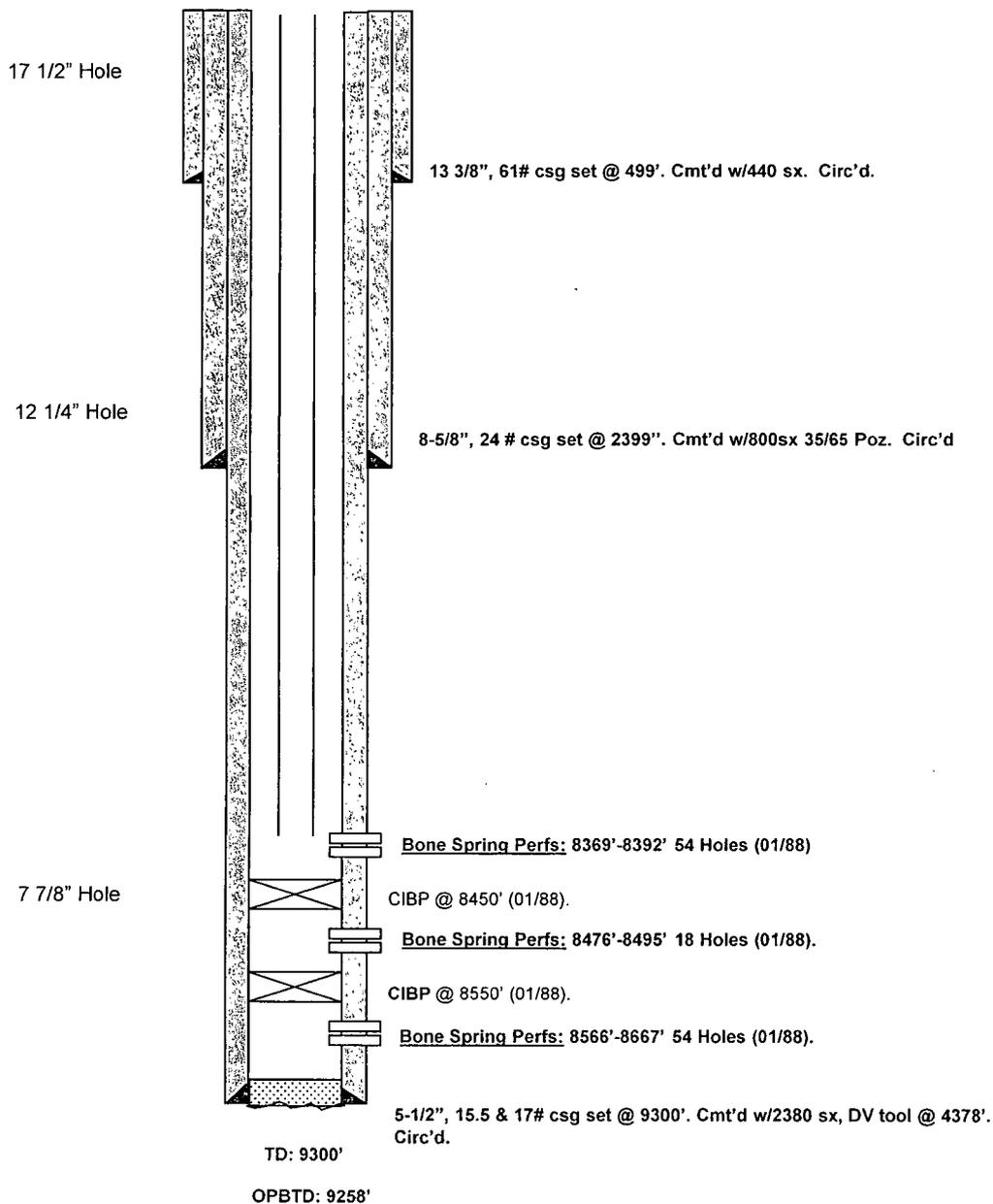
KB: 3783'

BY: CSPARKMAN

STATE: New Mexico

SPUD DATE: 12/01/1987

API No: 30-025-30061





**INCA FEDERAL #7**

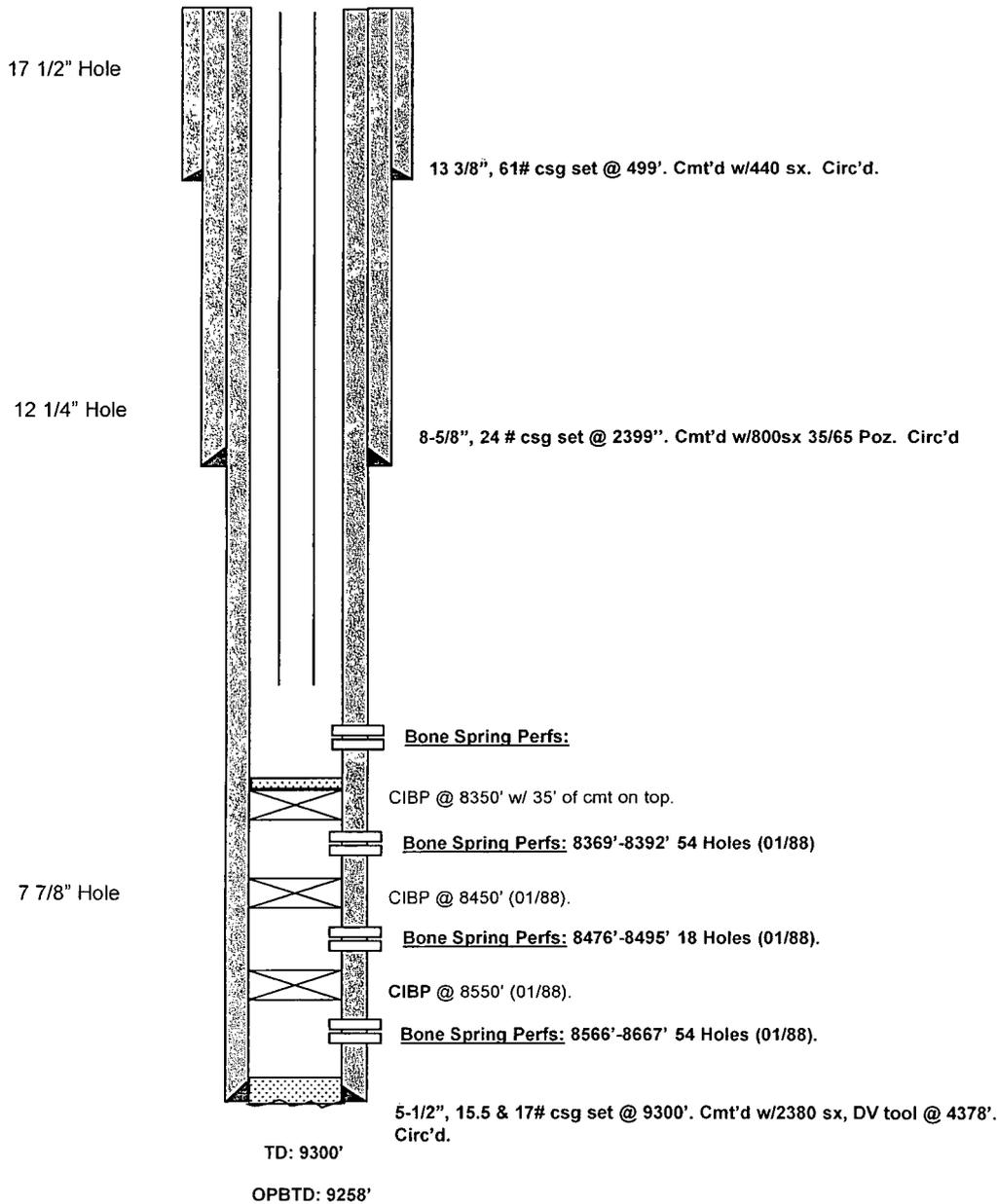
LOCATION: 660' FNL & 1980' FWL, Sec 17, T18S, R32E

Proposed Wellbore

FIELD: Young (Bone Spring) North  
COUNTY: Lea  
STATE: New Mexico

GL: 3768'  
KB: 3783'  
SPUD DATE: 12/01/1987

LATEST UPDATE: 12/19/2012  
BY: CSPARKMAN  
API No: 30-025-30061



# Conditions of Approval

## Legacy Reserves Operating LP

Inca Federal 07

API 3002530061

January 29, 2013

**Work to be completed by March 01, 2013.**

1. **CIBP shall be set 50'-100' above the top perforations. Operator can bail 35' of Class C neat cement.**
2. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp <jchopp@blm.gov> 575.234.2227 or Bob Ballard <bballard@blm.gov> 575.234.5973.
3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Notify BLM 575-361-2822 before plug back procedures. The procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
5. Surface disturbance beyond the existing pad must have prior approval.
6. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
7. Functional H<sub>2</sub>S monitoring equipment shall be on location.
8. A minimum of a 2M BOP is required and must be tested prior to beginning work.
9. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
10. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
11. The BLM PET witness is to run tbg tally and agree to cement placement. Sample each plug for cement curing time and tag and/or pressure test (WOC time of 4-8 hours recommended) as requested by BLM PET witness.
12. File a **subsequent sundry** Form 3160-5 within 30 days of the plug back and acid treatment. Include an updated wellbore diagram.
13. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.

**JAM 012913**