

**HOBBS OGD**  
**JAN 22 2013**  
**RECEIVED**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

1. WELL API NO.  
30-025-40031

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. 38206

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
JG State

6. Well Number: 16

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Cimarex Energy Co. of Colorado

9. OGRID  
162683

10. Address of Operator  
600 N. Marienfeld St., Suite 600, Midland, TX 79701

11. Pool name or Wildcat  
Maljamar; Yeso, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	17S	32E		385	South	330	West	Lea
BH:										

13. Date Spudded: 6/3/12  
14. Date T.D. Reached: 06/11/12  
15. Date Rig Released: 06/12/12  
16. Date Completed (Ready to Produce): 11/14/2012  
17. Elevations (DF and RKB, RT, GR, etc.): 4051' GR

18. Total Measured Depth of Well: 6890'  
19. Plug Back Measured Depth: 6845'  
20. Was Directional Survey Made?: No  
21. Type Electric and Other Logs Run: None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5470-6820' Paddock

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	855'	14-3/4"	480	140 sx
8-5/8"	24#	2169'	11"	575	145 sx
5-1/2"	17#	6890'	7-7/8"	920	5 sx -- TOC 566'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6836'	

Perforation record (interval, size, and number)  
5470-6820', .41, 122 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 5470-6820'  
AMOUNT AND KIND MATERIAL USED: 3,256,547 gals total fluid & 1,291,368# sand

**28. PRODUCTION**

Date First Production: 11/18/12		Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping			Well Status (Prod. or Shut-in): Producing		
Date of Test: 12/09/12	Hours Tested: 24	Choke Size: 28	Prod'n For Test Period:	Oil - Bbl: 58	Gas - MCF: 110	Water - Bbl: 355	Gas - Oil Ratio: 1897
Flow Tubing Press.: 200	Casing Pressure: 50	Calculated 24-Hour Rate:	Oil - Bbl: 58	Gas - MCF: 110	Water - Bbl: 355	Oil Gravity - API - (Corr.): 37.90	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold

30. Test Witnessed By:

31. List Attachments: C-104, C-103, C-144, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Michelle Chappell* Printed Name: Michelle Chappell Title: Regulatory Technician Date: 01/18/2013

E-mail Address: mchappell@cimarex.com

