

Gonzales, Elidio L, EMNRD

From: Jones, Garry [Garry.Jones@basicenergyservices.com]
Sent: Tuesday, June 05, 2012 6:35 PM
To: Gonzales, Elidio L, EMNRD; 'markwhitaker@state.nm.us'; 'maxey.brown@state.nm.us'; 'burrowsmarvin@rocketmail.com'; Minear, Randall; Eggleston, Gary
Subject: P&A Job mesa queen # 20

6-5-2012
Mesa Queen Unit # 20

Road crew to location, held safety meeting.
MI spot plugging equipment.
MIRU plugging rig.
NDWH & NUBOP
RU wireline & TIH w/ 3.5 gauge ring. Could not get past 20 ft. RD wireline
PU perf. sub & TIH w/ 2 3/8 tbg. Could not get past 24 ft. TOOH & LD tbg.
RU pump. Try & pump down 4 1/2 csg. (wellbore was full) Pressure test to 700 psi.
RU wireline. Could not get past 24 ft. w/ 1 7/16" weight bar. RD wireline
Advised by OCD to RDMO.
NDBOP & NUWH
RDMO plugging equipment.
Moving to the Mesa Queen Unit # 18
Road crew to Hobbs NM
Daily Total = 6175.00 OTK
Regards,
Garry Jones

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Gonzales, Elidio L, EMNRD

From: Jones, Garry [Garry.Jones@basicenergyservices.com]
Sent: Friday, June 08, 2012 2:18 PM
To: Gonzales, Elidio L, EMNRD; 'markwhitaker@state.nm.us'; 'maxey.brown@state.nm.us';
'Marvin Burrows'; Minear, Randall; Eggleston, Gary
Subject: P&A Job mesa queen # 20

6-8-2012

Mesa Queen Unit # 20

MIRU plugging equipment on 6-7-2012

Standby on Friday & will start up on Monday 6-11-2012

Daily Total = 3100.00

OTK= 2200.00- 8 hrs.rig & crew for 6-8-2012 (standby)

Regards,

Garry Jones

Basic Energy Services

P&A Supervisor

(432) 557-8721

Basic Energy Services

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Gonzales, Elidio L, EMNRD

From: Marvin Burrows [burrowsmarvin@rocketmail.com]
Sent: Monday, June 11, 2012 9:12 PM
To: Gonzales, Elidio L, EMNRD
Subject: Mesa Queen 20

Speedy :

Per our talk, here is what I think the well conditions are at the Mesa Queen 20 :

There is a 2' piece of 4 1/2 casing welded to a round plate that is welded to the top of the 8 5/8 x 4 1/2 packoff. We've found several wells on the Mesa Queen lease that had been done this way. I don't think they did it because the 4 1/2 was parted below the 8 5/8 packoff. I think they had to do it because they had filled the cellar in with caliche. Casing doesn't last long in caliche and salt water, and I'm sure the 4 1/2 casing exposed in the cellar rotted off and wouldn't hold a BOP.

I took a mirror off the rig and reflected sunlight down into the 4 1/2 casing. It isn't parted as far down as we could see. But because we found dehydrated drilling mud about 23' down, I do think the 4 1/2 is parted in that area. When the 4 1/2 parted, whatever drilling mud that had been left in the 4 1/2 x 8 5/8 annulus would have dumped in on top of the 4 1/2 fish looking up.

If I were going to rig back up on this well, I would cut the welded plate loose from the 8 5/8 packoff. Then I'd see if I could pull some 4 1/2. If I could, I'd get that pipe out of the way, then I'd weld a piece of 5 1/2" or 7" casing back onto the same plate, then weld the plate back onto the 8 5/8. Then I'd put the BOP on. I'd run a bit and circulate the mud off the fish, then get back in the 4 1/2 casing. I don't think you'd have any trouble plugging it from that point on.

Marv