

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002530297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 033441
7. Lease Name or Unit Agreement Name WDQSU
8. Well Number 140
9. OGRID Number 004115
10. Pool name or Wildcat QUEEN SAND
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL = 3157, RKB = 3169

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **WATER INJECTION**

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
Unit Letter **K** : **2150** feet from the **SOUTH** line and **1425** feet from the **WEST** line
Section **32** Township **245** Range **38E** NMPM **LEA** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WEST DOLLARHIDE QUEEN SAND UNIT (WDQSU) #140 WILL COME OUT OF TEMPORARY ABANDONMENT STATUS ON APRIL 29, 2013. OPERATOR REQUESTS TO KEEP WELL IN TA'D STATUS ~~FOR 3 ADDITIONAL YEARS~~. OPERATOR WILL CONDUCT CASING INTEGRITY TEST FOR 30 MINUTES. OPERATOR REQUESTS THAT THE WELL CONTINUE IN TEMPORARY ABANDONMENT STATUS UNTIL APRIL 29, 2016.

1 YR. EXTENSION ONLY

Spud Date:

2/15/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 2.7.2013

lindsay.reames@chaparralenergy.com

Type or print name LINDSAY REAMES

E-mail address:

PHONE: 405.426.4549

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 2-13-2013

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

KB: 3169' DF: GL: 3157'

Chaparral Energy, L.L.C.

Size: 12 1/4"

Well: West Dollarhide QSU ,140 ,4087.07
Operator: CELLC
Location: 2150' FSL & 1425' FWL, Lea Co.,
Legal: Unit K, Sec. 32-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 02/15/90
Drilling Finished: 02/20/90
Completion Date: 03/17/90
First Production:

HISTORY:

Spud: 2/15/90
Start injection: 3/14/90 446BWPB @ 1400 psi
Squeeze lower perms 7/26/01: Set CMT retainer @ 3704
and squeeze perms w/75 sx. Tagged cmt @ 3690'.
6/22/06 - MIT test, good. Well TA'd
4/11/08 - MIT test, good. Well still TA'd

Size: 7 7/8"

Injection interval 3621'-3684'

RBP @3540

CP: 3690- 3704
3690' @3704

3621	-3636	Queen
3662	-3674	Queen
3680	-3684	Queen

3714	-3723	Queen
3736	-3739	Queen
3714'	-3776'	Sqz'd w/75 sxs
3752	-3757	Queen
3770	-3776	Queen

OPBTD: 3884'

TD: 3970

5 1/2" ,15.5/#, @3970' ,1000sx

Input by: KT
Approved by:
Last Update: 11/18/08