Submit to Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources State Lease-6 copies Fee Lease-5 copies Form Cal 05 DISTRICT I March 25, 1999 Revised 1625 N. French Dr., Hobbs, NM 88240 Necely WELL API NO. Š OIL CONSERVATION DIVISION 30-025-37365 811 South First, Artesia, NM 88210 1220 South St. Francis Drive Indicate Type of Lease STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 505818177878 1220 South St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER State Land 15 b. Type of Completion: ✓ New Well Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other 2. Name of Operator 8. Well No. Apache Corporation 8 3. Address of Operator 9. Pool name or Wildcat 6120 S. Yale, Suite 1500, Tulsa, OK 74136 918.491.5362 Penrose Skelly; Grayburg 4. Well Location N 330 S 1650 West Unit Letter Feet From The Line and Feet From The 16 **21S** 37E Township NMPM Lea Range County 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 7/24/2005 7/30/2005 9/2/2005 3452' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 4435' 4050' RBP Many Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Caracyburg 21. Type Electric and Other Logs Run No 22. Was Well Cored DLL/MG, SD/DSN CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT HOLE SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED 8-5/8" 445' 12-1/4" 108 sx / circ 5-1/2" 17# 4435' 7-7/8" 1225 sx / TOC 565' CBL LINER RECORD
BOTTOM SACKS CEMENT TUBING RECORD SIZE TOP SCREEN SIZE PACKER SET DEPTH SET 2-7/8" 4084' 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL SAN ANDRES 4071-75,91-96,4098-4100,03-07,09-15,17-20,23-27, 4071 - 4159 Acidize with 4500 gals 15% DXBX HCl 35-38,4141-51' & 4155-59' 1 JSPF 3744 - 3963 Acidize with 2000 gals 15% DXBX HCl GRAYBURG 3744-46,93-95,3854-56,3916-20 & 3959-63' 2 JSPF 3744 - 3963 Frac with 26k gals gel + 90k# 20/40 sand PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 9/2/2005 **Pumping** Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl Gas - Oil Ratio 9/26/2005 24 Test Period 209 17 189 11,118 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl Water - Bbl. Oil Gravity - API - (Corr.)

Test Witnessed By

Date 9/29/2005

Apache Corporation

Title

Engineer Technician

Hour Rate

Or

own on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Elaine Linton

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

31. I hereby certify that the information of

Deviation Report, Logs, C-102 & C-104

Sold

30. List Attachments

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Salt T. Strawn T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" 2628' T. Yates T. Miss T. Cliff House T. Leadville 2851' T. 7 Rivers T. Devonian T. Menefee T. Madison 3406' T. Queen T. Silurian T. Point Lookout T. Elbert 3688 T. Grayburg T. Montoya T. Mancos T. McCracken 3971' T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Granite Base Greenhorn T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto - T. Drinkard T. Bone Springs T. Entrada 1229' T. Wingate T. Abo T. Rustler т T. Wolfcamp T. Chinle T. Penn T. T. Permain T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from _____ to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology