

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

FEB 12 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 10185

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
30-025-30877 **NM 71056A**

2. Name of Operator
Chevron U.S.A. Inc.

8. Well Name and No.
West Dollarhide Drinkard Unit - 98

3a. Address
15 Smith Rd. Midland, TX 79705

3b. Phone No. (include area code)
432-687-7198

9. API Well No.
30-025-30877

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2546 FSL & 161 FEL, UL I, Sec. 30, T-24S, R-38E

10. Field and Pool or Exploratory Area
Dollarhide Tibb Drinkard

11. County or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Clean out, Acidize and Sand Frac</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/10/2012- MIRU. 12/11/2012- TOH W/RODS & PUMP. ND WELLHEAD. NUBOP TIH W/PKR SET @ 25' TEST BOP. TOH W/PKR & 2 7/8 PROD TBG. 12/12/2012- CONT'D TO TOH W/ 2 7/8" PROD TBG. 12/13/2012- TIH W/2 7/8" TBG & 4 3/4" MILL STRING, MILL OUT TIGHT SPOTS @ 4420', 4353', 6560', @6882. TOH W/2 7/8" TBG & 4 3/4" MILL STRING. TIH W/5 1/2" TREATING PKR SET @ 6482. 21/14/2012- TEST @520PSI HELD 15 MIN. TOH W/TREATING PKR. 12/17/2012- RU APOLLO PERFORATORS. TIH W/3 1/8" TBG & PERFORATING GUNS. PERF FROM 6532' TO 6881'. TOH W/TBG & PERF GUN. TIH W/2 7/8" TBG & PKR SET @ 6561' RU PETROPLEX ACIDIZING. ACIDIZE PERFS W/8000 GALS 15% NEFE HCL. 12/18/2012- TOH W/TBG AND PKR. 12/19/2012- TIH W/2 7/8" TBG TAG FILL @ 6829'. CLEAN OUT W/FW TO @ 6882'. TOH W/2 7/8" TBG. 12/20/2012- TIH W/3 1/2" TBG & 5 1/2" TREATING PKR SET @ 6434'. 12/21/2012- RD PULLING UNIT CLEAN LOCATION. RU AND TEST FRAC EQUIPMENT SAND FRAC'D 1 STAGE. RD FRAC EQUIPMENT. 12/26/2012- RU. TOH W/TBG & PKR SET @ 30'. 12/27/2012- TIH W/2 7/8" TBG. 12/28/2012- TEST BOP. TOH W/ TBG & PKR. 1/2/2013- TIH W/PROD TBG SET@ 6873'. NDBOP. NUWH. 1/3/2013- TIH W/ RODS & PUMP, TEST PUMP ACTION. RDMO CLEAN LOCATION.

(FOR NMOCD RECORDS)



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SCOTT HAYNES

Title PERMIT SPECIALIST

Signature *Scott Haynes*

Date 01/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date **FEB 14 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title *KEA*
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.