

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 12 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter P : 500 feet from the SOUTH line and 200 feet from the EAST line

Section 35 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3970.8'

WELL API NO.

30-025-40640

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BUTTER CUP 36 STATE COM

8. Well Number 1H

9. OGRID Number

6137

10. Pool name or Wildcat

AIRSTRIP; BONE SPRING 960

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/13- MIRU Spud well @ 1200 hrs.

1/9/13 - 1/11/13 - TD 17-1/2" hole @ 1,936', circ. & cond., TOOH. MU & RIH w/46 jts 13-3/8" 54.5# J-55 BTC csg & set @ 1,916'; set DV Tool @ 964.5'. RU cementers, test line @ 2,000psi, 1st Stage Lead w/510 sx Cl C cmt, Yld 1.73 cf/sx; followed w/ Tail: 425 sx C cmt, Yld 1.35 cf/sx, Displ w/ 295 bbls FW, full returns; Drop DV opening tool, open w/480 psi, Circ off the top of DV Tool 209 bbls, no cement to surface, circ. & WOC; prep for 2nd Stage. Pump 2nd Stage Lead w/800 sx Cl C cmt, Yld 1.73 cf/sx; followed w/Tail 200 sx C cmt, Yld 1.35 cf/sx; full returns, Despl w/147 bbls W; Circ. 65 sx cmt to surface. RD cementers & WOC. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH & DO DV Tool & CO cmt to float shoe. CHC, POOH. Test csg to 1,050 psi held for 30 minutes, good test.

1/14/13 - 1/16/13 - TD 12-1/4" hole @ 5,372', CHC; TOOH. RU & RIH w/121 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,372'. RD csg crew. RU cementers, Lead w/ 1,105 sx, Econocem cmt, Yld 2.04 cf/sx; followed w/ Tail: 430 sx Halcem cmt, Yld 1.33 cf/sx; did not circ. Cmt to surface; notified NMOCD, Mark Whitaker. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK; test csg @ 1,500 psi/30 minutes.

2/1/13 - 2/3/13 - TD 8-3/4" production hole @ 15,580', CHC. POOH; RU casing handling equipment, & RIH w/132 jts 5-1/2", 17# P110 BTC & 225 jts 5-1/2", 17# P110 LTC & set @ 15,580'. RD csg crew & RU cementers. Test lines to 3,500 psi, 1st Lead w/ 455sx Econocem, Yld 2.53 cf/sx; 2nd Lead w/ 1,300 sx Versacem, Yld 1.24; Displ w/361 bbls FW; full returns. Calculated TOC @ 1,660'. RD cementers, NU tbh head & test @ 3,740 psi/30 min. RD & Rlse Rig @ 0700, 2/3/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 2/11/2013Type or print name David H. CookE-mail address: david.cook@dmr.com PHONE: (405) 552-7848

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APPROVED BY:  TITLE

Petroleum Engineer

DATE FEB 14 2013

Conditions of Approval (if any)