

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED Budget Bureau No. 1004-0137 Expires: March 31, 2007	
5. Lease Serial No.	SWD ROW NM-086
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement, Name and/or No.	
8. Well Name and No.	Government 'E' Well No. 1
9. API Well No.	30-025-23708
10. Field and Pool, or Exploratory Area	SWD; Bone Spring
11. County or Parish, State	Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD
FEB 12 2013
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> SWD	
2. Name of Operator Agua Sucia LLC	
3a. Address 5708 W. Austin, Broken Arrow, OK 74011	3b. Phone No. (include area code) 918-704-5552
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 610' FSL & 1880' FWL, SW/SW, Unit Ltr N, Sec. 25, T-19S, R34E, NMPM	

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean out well to reduce pressure
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CLEAN OUT WELL TO REDUCE PRESSURE FROM 1940# TO NOMINAL PRESSURE

POOH with tbg. and pkr. Cleaned out well to PBTD, 10277'. RIH with pkr. to 9598', and acidized with 2500 gals. of 15% HCl and flushed with 60 bbls. of 2% KCl. Notified Mark Whitaker (OCD) at 9 a.m. on 1/24/13 by voicemail that pressure test was to be conducted 1/25/13.

1/25/13 Ran pressure test to 500# and held for 30 min OK. RIH with tbg. pkr. and rods. Set tbg. @ 9595' and pkr. with on/off tool @ 9595'. Returned to injection. Average injection: Rate 1600 BWPD, 200# pressure. Chart attached.

LIKE SUNDRY ALSO SUBMITTED TO OCD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debbie McKelvey	Title Agent
Signature <i>Debbie McKelvey</i>	Date 1/30/13

ACCEPTED FOR RECORD	
FEB 9 2013	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>ELG 2-14-2013</i>	Title Office
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FEB 14 2013

AFTER CLEANOUT

Government 'E' No. 1

API No. 30-025-23708

Location: 610' FSL & 1880' FWL

UL 'N', Sec. 25, Twp 19S, Rng 34E, NMPM

Latitude: 32.625818 Longitude: -103.516315

Lea County, New Mexico

SWD: Bone Spring (Pool No. 96095)

Formation: Red Beds

Surface: 11.75" 42# @ 400' (Borehole 15")

Cement: 450 Sacks Class H w/2% CaCl
from 400' to 0' (Circulated)

Formation: Salado / Anhydrite Mix (Top ~1800')

Formation: Yates (Top ~3500')

Intermediate: 3.625" 12# @ 4089' (Borehole 11 0")

Cement: 775 Sacks TLW & Pozmix from 4089' to 2200' (Calc.)

Formation: Queen (Top ~4400')

1st Repair attempt on damaged 5-1/2" casing on 2/05/08
Pumped 260 sks Class 'C' Neat followed by 500 sks with 6% gel
4 bpm @ 600 psi between 8-5/8" and 5-1/2" strings.

Formation: San Andres (Top ~5050')

Casing/Tubing Annulus loaded with Packer Fluid

Formation: Cherry Canyon (Top 6480')

Tubing: **2 3/8 - 182 JTS 5760' 2 7/8 - 119 JTS 3895'**

Packer: 4.0" (Nominal) P&R (w/ On/Off Tool) @ **9595'**

Formation: Bone Spring (Top 9716')

2nd Repair attempt March-April 2009 - Install 4.0" Liner.
Liner: 4.0" Flush Joint 15.6# @ 9597' to 3843' (Set 3/27/2009)
Cement: 240 Sacks Class H from 9547' to 3843'

Perforations Top: 9716' - 20'

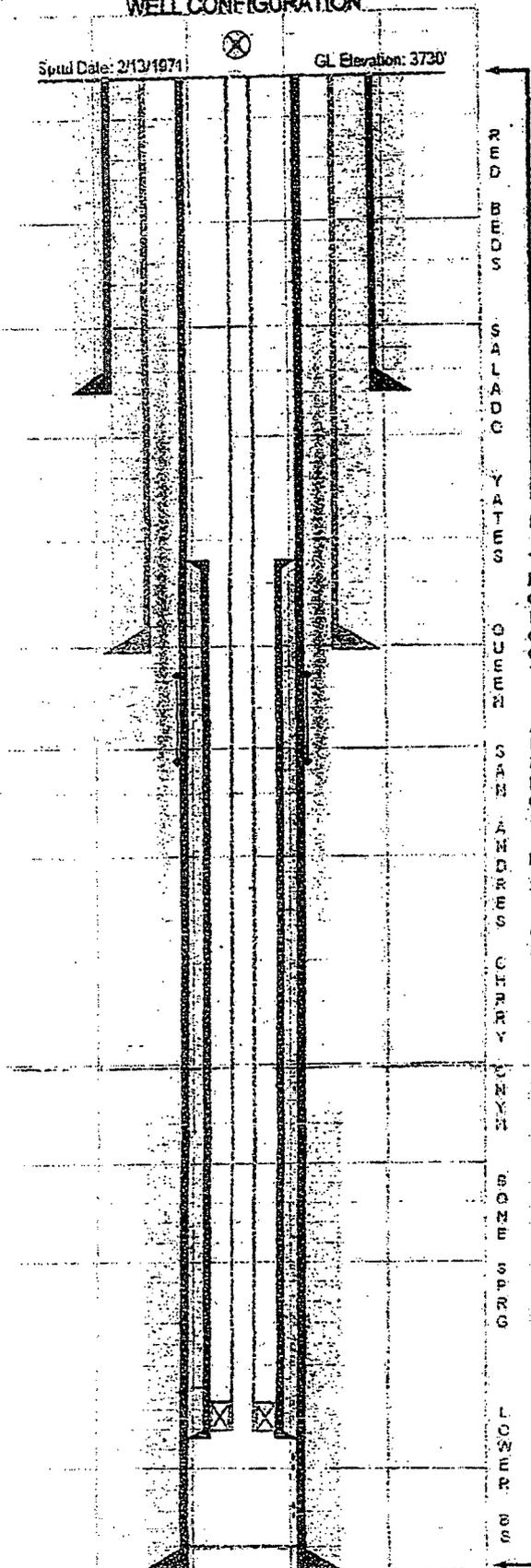
Bottom: 10,225' - 36'

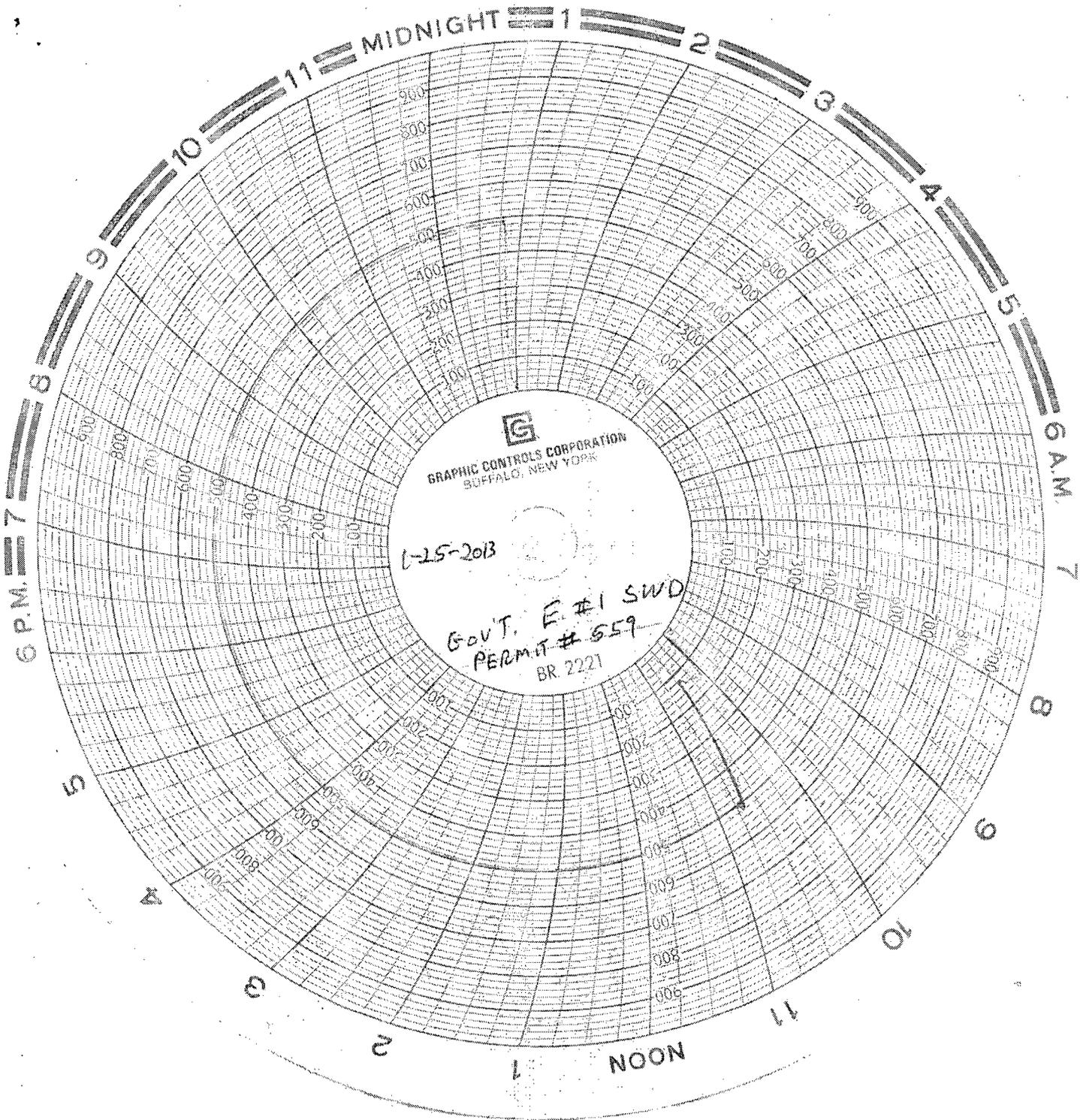
Formation: Lower Bone Spring (Top 10,222')

Production: 5.5" 17# @ 10,300' (Borehole 7.875")

Cement: 500 Sacks Class H from 10,300' to 7700' (Temp Srvy)

PBTD: 10,277'





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6-25-2013

Govt. E #1 SWD
PERMIT # 559
BR 2221

AGUA SUCIA REP.
LOUIS EDGETT
[Signature]

1-25-2013

D+L meters
Tested Monday
Oct 29 2012
JOSE ARENAS
(METER TEST)

MAS
D+L

1-25-13

DRIVER