

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

FEB 12 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

- 5. Lease Serial No.
NMNM052
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

- 8. Well Name and No.
MRU 356
- 9. API Well No.
30-025-20693-00-S1
- 10. Field and Pool, or Exploratory
PEARL
- 11. County or Parish, and State
LEA COUNTY, NM

- 1. Type of Well
 Oil Well Gas Well Other: INJECTION
- 2. Name of Operator
LINN OPERATING INCORPORATED
Contact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com
- 3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002
- 3b. Phone No. (include area code)
Ph: 281-840-4272
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T19S R34E NENW 660FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/29/2012 - MIRU PLUGGING EQUIP. DUG OUT CELLAR. NDWH NUBOP. RIH W/ GAUGE RING. STOPPED @ 910'.
 11/30/2012 - RIH W/ TBG OPEN ENDED. STOPPED @ 910'. TALKED TO SUPERITENDENT, WO COLLARS AND FISHERMAN. RIH W/ MULESHOE. STOPPED @ 910'. POH. RIH W/ SWEDGE & COLLARS. WORKED DOWN TO 945'. SWEDGE BACKED OFF IN RED BED. POH W/ COLLARS AND TBG. TALKED TO SUPERINTENDENT. LD COLLARS & TBG & RD. TURN OVER TO WO DEPT.
 12/28/2012 - MIRUPU; NDWH LD 2-3/8" SUB; NUBOOP & CATCH PAN. RIH W/ 4-5/8" IMPRESSION BLOCK PU 29 JTS 2-7/8" TUBING. TAG UP @ 907', FAIL THRU STOP GOING @ 927'. POH W/ TBG & IMPRESSION BLOCK HUNG UP @ 907' LD BLOCK. RIH W/ 2-7/8" CUT LIP COLLAR 2-7/8" TBG TAG @ 907', WORK PASS RUN DOWN TO 917', COULD NOT TURN TBG PAST 907', LD 1 JT. SISD

RECLAMATION
DUE 7-14-13

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #191981 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2013 (12KMS1095SE)

| | |
|---------------------------------------|---------------------------------|
| Name (Printed/Typed) TERRY B CALLAHAN | Title REGULATORY SPECIALIST III |
| Signature (Electronic Submission) | Date 01/29/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------|---------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISORY EPS | Date 02/10/2013 |
|-----------------------------|---------------------------------------|-----------------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Jim

[Handwritten mark]

Additional data for EC transaction #191981 that would not fit on the form

32. Additional remarks, continued

12/31/2012 - RU KNIGHT REV UNIT, CIRC WORK TBG TO GET IN CSG, POH RIH W/ 4-3/4" BLADED MILL 29 JTS 2-7/8" TBG TAG UP @ 902'. RU REV UNIT STARTED MILLING AT 902' FAIL OUT @ 934'. RIH CIRC EVERY JTS DOWN TO 1375'. CIRC WELL CLEAN

1/2/2013 - RIH W/ 13 JTS 2-7/8" TBG, TAG UP @ 1775'; RU REV UNIT CLEAN OUT TO 1919'; RD SWIVEL. RIH W/ 4 JTS TAG UP @ 2054'; RU SWIVEL TUBING PLUG & TRYING TO GET STICK WORK LOSS CIRC CLEAN. STARTED CIRC EVERY JTS DOWN CIRC CLEAN EVERY 10 JTS 106 JTS IN 3318'. CIRC CLEAN REV UNIT HAND CIRC WELL ALL NIGHT.

1/3/2013 - CLEAN WELL OUT TO 4370' SPOT 25 SXS CMT POH W/ 40 JTS CIRC WELL ALL NIGHT.

1/4/2013 - TAG CEMENT @ 4090' POH W/ 14 JTS SPOTTED CEMENT @ 3665'; POH W/ 40 JTS WO CEMENT F/ 4 HRS TAG @ 2395' POH W/15 JTS; RU REVERSE UNIT, CIRC WELL ALL NIGHT.

1/5/2013 - RIH TAG CMT @ 3450' POH W/ 2-7/8" TBG TO 1919' PER TBG & CSG @ 1894'. RIH W/ 1 JT, SPOTTED CMT & 1951', WO CEMENT, TAG UP @ 1064', POH W/ TBG.

1/7/2013 - RIH W/ 5-1/2" AD-1 PKR SQZ PARTED CSG, POH W/ TBG, WO CEMENT, RIH, TAG UP @ 876', POH W/ TBG.

1/8/2013 - RIH, TAG CMT @ 869', SPOTTED 25 SXS CMT @ 867', POH WAITED ON CMT F/ 4 HRS, RIH TAG CEMENT @ 591', RU WL, PERF, .4 SHOT @ 262' RIH W/ PKR 68' PUMP 55 SXS CMT.

1/9/2013 - RIH, TAG CMT @ 120' PERF 5-1/2" CSG @ 60', RU BCM PUMP 135 BBLS WATER DOWN 5-1/2" CSG DID NOT CIRC UP SURFACE CASING, PUMP DOWN SURFACE CSG, PRESS TO 500 PSI, PUMP 30 SXS CMT DOWN 5-1/2" CSG, WO CEMENT, PUMP ON CSG PRESSURE TO 400 PSI, LOSS TO 0 PSI.

1/10/2013 - RIH TAG CMT @ 90', SPOTTED CMT FROM 70' TO SURFACE, POH W/ TBG, FILL 5-1/2" CSG W/ CMT. RDPUMO.

1/15/2013 - DIG OUT AND CUT OFF WH. DIG UP ANCHORS AND CUT OFF. PUT UP DEAD MAN MARKER. CLEAN LOCATION. WELL PLUGGED & ABANDONED.