Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008			
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.			
District II DISTRI	30-025-29565			
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 2013 Santa Fe, NM 87505	STATE FEE x			
1220 S. St. Francis Dr., Santalifa NM 87505	6. State Oil & Gas Lease No. 027801			
SUNDRY NOTIFIES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Bear			
1. Type of Well: HOBBS OCD	8. Well Number			
Oil Well Gas Well Other SWD	1			
2. Name of Operator JAN 1 6 2013	9. OGRID Number			
Roergen Resources Corporation	162928  10. Pool name or Wildcat SUD:			
3. Address of Operator 3300 N, "A" St., Bldg 4, Ste. 100, Midland, TX 7970ECEIVED	Lovington, Strawn, West San Andres			
4. Well Location				
Unit Letter F: 1900 feet from the North line and	1650 feet from the West line			
Section 32 Township 158 Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐			
EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🔲 P AND A 🔲				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JO	ов 🗆			
DOWNHOLE COMMINGLE				
OTHER: Pull tubing X OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/16/13 - Energen intends to pull the tubing and packer and Hydro-test in the hole with tubing.				
1/16/13 - Edergen incends to putt the tubing and packer and hydro-test in the hole with tubing.				
Conditions of Approval: The Operator shall give the OCD CONDITION C	OF APPROVAL: Notify OCD Hobbs			
	s prior to running MIT Test & Chart.			
Spud Date: Rig Release Date:				
hereby certify that the information above is true and complete to the best of my knowledge	and belief.			
IGNATURE TITLE Regulatory Apalyst DATE 01/16/13				
jenifer.sorley@energen.com				
'or State Use Only	710 7			
PPROVED BY TITLE DIST. PL	DATE -18-2013			
Conditions of Approval (if any):				

## . ENERGEN RESOURCES CORP.

Baer #1 SWD

Lea County, NM

Surface Casing: 13-3/8" 54.5#, J-55 @ 374' in 17-1/2" hole Cement to surface w/ 425 sx class "C"

Intermediate Casing: 8-5/8" 32# K-55 @ 3806' in 12 1/2" hole Cement to Surface w/ 1050 sx Lite + 400 sx cl "C" GL Elevation: 4003'

KB Elevation: 4020.5' (Est)
Location: 1900' FNL X 1650' FWL,

Sec 32, T-15-S, R-35-E

API: 30-025-29565 Spud: 3/31/86 Completion: 5/11/86



TOC @ 5250' (CBL)

Injection packer @ ~5450' on 2-7/8" PCID Tubing (Proposed)

San Andres Perfs: 5502-6192' (Proposed-See Detail Below) DV Tool @ 6000'

Cement Retainer @ 6300', Block Sqz with 200 sx cmt thru squeez perfs @ 6350' (PROPOSED)

Circulate mud laden 9 PPG fluid below retainer

San Andres Perf Detail			
TOP	BOTTOM	LENGTH	# shots
5502	5508	6	24
5520	5536	16	64
5546	5560	14	56
5580	5596	16	64
5614	5622	8	32
5628	5636	8	32
5652	5664	12	48
5678	5692	14	56
5700	5716	16	64
5750	5766	16	64
5824	5830	6	24
5856	5860	4	16
5866	5874	8	32
5918	5924	6	24
5956	5964	8	32
6132	6148	16	64
6160	6176	16	64
6184	6192	8	32
	TOTALS	198	792

CIBP SA ~11,550' Capped with 20' cement (Proposed)

Production Casing: 5-1/2" 17 L-80, N-80 & S-95 @ 11,865' in 7-7/8" hole Cement to 8950' w/ 800 sx class "H" thru DV tool

TOC 8,950', CBL

and 850 sx Lite

**Perf** Strawn w/ 2 SPF 11,594-11,644' overall (11644-11600, 11632-11643, 11622-11628, 11610-11617, 11594-11609) Circulate mud laden 9 PPG fluid below CIBP (**Proposed**)

PBTD: 11,788'

TD: 11,867'