

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32373
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	145
9. Pool Name or Wildcat	DOLLARHIDE; TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3172', KB-3183'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter K : 2589 Feet From The SOUTH Line and 2060 Feet From The WEST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

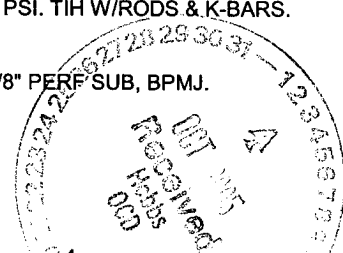
- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER: ACIDIZE, SCALE SQZ, RTRN TO PRODUCTION
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-02-05: MIRU. TIH W/KILL STRING.
- 9-06-05: TIH W/SONIC HAMMER ON 206 JTS 2 7/8" WS. LEAVE TOOLS ABOVE TOP PERFS.
- 9-07-05: ACIDIZE PERFS 6447-6808 W/140 BBLS NEFE HCL ACID. RU SWAB.
- 9-08-05: FOR SCALE SQUEEZE, PUMP 50 BBLS PILL FLUSHED W/200 BBLS 8.3 WTR @ 2 BPM @ 300 PSI. TIH W/RODS & K-BARS.
- 9-09-05: TIH W/PROD TBG. LD TBG. LEFT 20 JTS IN HOLE.
- 9-12-05: OPERATIONS SHUT DOWN TODAY.
- 9-13-05: TIH W/PROD TBG: 196 JTS 2 7/8" TBG, 5 1/2" TAC, 20 JTS 2 7/8" TBG, 1 JT IPC 2 7/8", SN, 2 7/8" PERF SUB, BPMJ.
- 9-14-05: TIH W/RODS & 2.5X1.75X25' INSERT PUMP. SPACE OUT PUMP & LOAD AND TEST. RIG DOWN. FINAL REPORT
- 9-18-05: ON 24 HR OPT. PUMPING 12 OIL, 13 GAS, & 344 WATER.



\* This well failed 2/02/05 & has been shut-in due to hole in string. It has been returned to production -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/28/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 04 2005

CONDITIONS OF APPROVAL, IF ANY:

**Location:**  
 2589' FSL & 2060' FWL  
 Section: 32 (NE/4 SW/4)  
 Township: 24S  
 Range: 38E Unit: K  
 County: Lea State: NM

**Elevations:**  
 GL: 3172  
 KB: 3183  
 DF: 3182

Log Formation Tops	
Rustler	1192
Salt	1399
Tansill	2547
Yates	2678
Queen	3612
Grayburg	3800
San Andres	4006
Glorieta	5100
Tubb	6023
Drinkard	6299
Abo	6597

**TUBING DETAIL - 11/8/02**  
 RKB correction:  
 191 jts - 2 7/8" J-55 tbg (6215.07")  
 1 TAC (2.70')  
 18jt 2 7/8" J-55 tbg (575.86')  
 1jt 2 7/8" J-55 (31.89')  
 1 2 7/8" SN (1.10')  
 1jt 2 7/8" J-55 tbg (31.82')  
 1jt 2 7/8" collar pin (0.50')  
 SN @ 6800 TAC @ 6189  
 EOT @ 6833

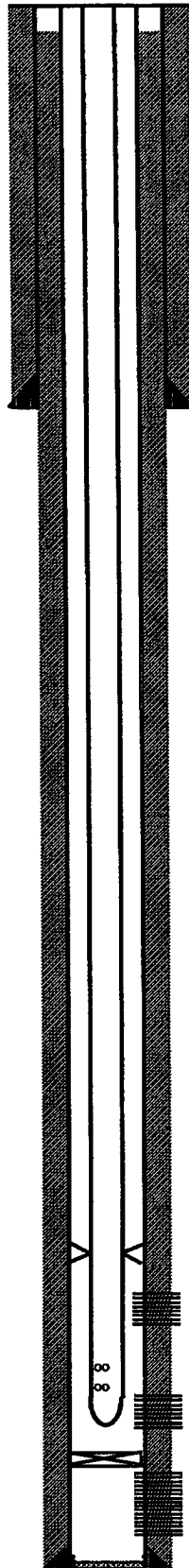
**Rod Detail : 5/12/03**  
 1 1 1/2" x 26' Spraymetal Polish Rod  
 3 1" Pony rods  
 69 1" rods (1725')  
 83 7/8" rods (2075')  
 111 3/4" rods (2725')  
 8 1 3/4" sinker bars (200')  
 1 25" x 1 3/4" x 22' pmp  
 1 1 1/2" x 16' GA

TAC @ 6189

CIBP 6945'

**Prod. Csg:** 5 1/2" 15.5# CF-50 & 17# WC-50 LTC  
**Set:** @ 7455 w/2250 sx class C cmt  
**Hole Size:** 7 7/8" to 7455  
**Circ:** No **TOC:** 50  
**TOC By:** Temperature survey

**Current Wellbore Diagram**



**Well ID Info:**  
 Chevno: QU2091  
 API No: 30-025-32373  
 L5/L6: U88 / 1500  
 Spud Date: 3/26/94  
 Rig Released: 9/21/90  
 Compl. Date: 5/17/94

**Surface Csg:** 8 5/8" 24# WC-50 STC  
**Set:** @ 1180 w/ 600 sx class C cmt  
**Hole Size:** 11" TO 1180  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulation (166 sx)

**Initial Completion:**  
 5/94 (Abo) perf (2jspf) 6660-62, 6668-75, 6681-88, 6694-97, 6704-07,  
 6736-61, 6764-71, 6793-95, 6800-09, 6963-66, 6978-89, 7014-27, 7037-41,  
 7049-53, 7058-65, 7074-79, 7087-90, 7093-7104, 7114-16, 7126-28,  
 7296-98, 7326-29, 7331-41, 7345-51, 7362-64, 7377-79, 7126-28 ;  
 A/6000 gal 15% NEFE (6660-6809) ; A/5001 gal 15% NEFE (6963-7379) ;  
 (Drinkard) perf (4jspf) 6447-91, 6500-45, 6557-75, 6592-97, 6616-21, ;  
 F/36000 gal XLG 2% KCL & 29080# 20/40 sd  
 6598-6614 (1jspf) ; A/7100 gal 15% NEFE

**Subsequent Work**  
 3/95 (Abo) 6660-6808 acid & scale sqz w/200 gal 15% NEFE & 1 drum  
 chemical ; (Drkd) 6447-6621 A/4000 gal 15% NEFE  
 4/97 (Abo) 6660-6808 A/1500 gal 15% ; (Drkd) 6447-6621 A/4000 gal 15%  
 9/97 Acidize w/ Sonic Hammer Drinkard & Abo perms  
 9/99 Acidize w/ Sonic Hammer Drinkard & Abo perms w/4000gals 15% NEFE

Perfs	Status
{ 6447-91, 6500-45, 6557-75, 6592-97, 6616-21	Drinkard - open Drinkard - open
{ 6660-62, 6668-75, 6681-88, 6694-97, 6704-07 6736-61, 6764-71, 6793-95, 6800-09	Abo - open Abo - open
{ 6963-66, 6978-89, 7014-27, 7037-41, 7049-53 7058-65, 7074-79, 7087-90, 7093-7104, 7114-16 7126-28, 7296-98, 7326-29, 7331-41, 7345-51 7362-64, 7377-79, 7126-28	Abo - plugged off