

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOEBS OCD
OCT 24 2012

1. WELL API NO.	30-005-00540
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name State 36 6. Well Number: 1
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **Re-Entry**

8. Name of Operator: **Celero Energy II, LP** 9. OGRID: **247128**

10. Address of Operator: **400 W. Illinois, Ste. 1601 Midland, TX 79701** 11. Pool name or Wildcat: **Caprock; Queen**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	36	12S	31E		1980	N	1980	E	Chaves
BH:										

13. Date Spudded 09/30/2012	14. Date T.D. Reached 10/08/2012	15. Date Rig Released 10/10/2012	16. Date Completed (Ready to Produce) 10/10/2012	17. Elevations (DF and RKB, RT, GR, etc.) 4396'
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18. Total Measured Depth of Well 3025'	19. Plug Back Measured Depth	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CCL/CNL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
2962-3025' OH

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	25#	248'	11"	125 sx	
5 1/2"	14#	2962'	7 7/8"	600 sx	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2923'	

26. Perforation record (interval, size, and number) 2962-3025' OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2962-3025'	1500 gals of 7/5% HCL acid

28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) SI-WO electricity
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By

31. List Attachments: **C103, C144, C104 & log**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Lisa Hunt</i>	Printed Name Lisa Hunt	Title Regulatory Analyst	Date 10/22/2012
E-mail Address lhunt@celeroenergy.com		<i>KZ</i>	

