

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 11 2013

SUNDRIES, NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40545
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701		7. Lease Name or Unit Agreement Name Taylor D
4. Well Location Unit Letter <u>I</u> : <u>1560</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4086'		9. OGRID Number 229137
		10. Pool name or Wildcat Maljamar; Yeso, West 44500

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/12 Test csg to 4500 psi for 30 mins. Ok. Perf Lower Blinebry @ 6525 - 6750 w/1SPF, 26 holes.
12/06/12 Acidize w/2,500 gals acid. Frac w/120,072 gals gel, 153,250# 16/30 ottawa sand, 34,296# 16/30 CRC.
CBP @ 6485. Perf Middle Blinebry @ 6240 - 6465 w/1 SPF, 26 holes.
Acidize w/2,500 gals acid. Frac w/115,322 gals gel, 140,333# 16/30 ottawa sand, 29,016# 16/30 CRC.
CBP @ 6210. Perf Upper Blinebry @ 5955 - 6180 w/1 SPF, 26 holes.
Acidize w/2,500 gals acid. Frac w/114,282 gals gel, 143,024# 16/30 ottawa sand, 27,460# 16/30 CRC.
CBP @ 5734. Perf Paddock @ 5560 - 5704 w/1 SPF, 19 holes.
Acidize w/2,500 gals acid. Frac w/99,312 gals gel, 106,649# 16/30 ottawa sand, 17,198# 16/30 CRC.
12/11/12 Drill out plugs. Clean out to PBTB 7092.
12/13/12 RIH w/206jts 2-7/8" J55 6.5# tbg, EOT @ 6662.
12/14/12 RIH w/2-1/2"x1-3/4"x24' RHBC pump. Hang on well.

Spud Date:

11/7/12

Rig Release Date:

11/16/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Jackson TITLE Regulatory Analyst DATE 2/6/13

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE FEB 19 2013

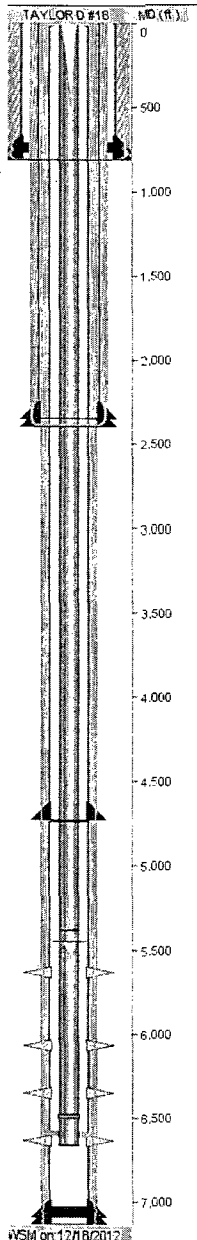
Conditions of Approval (if any):

ID: 30-025-40545

Well Name: TAYLOR D #18

Event#: 2

Report Dates: 12/18/2012

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		812.85	814.00	1.15	14.38				8RD.
SURFACE	CASING	1	771.21	812.85	41.64	13.38	12.71	48.0	H-40	8RD.
SURFACE	INSERT FLOAT		771.21	771.21	0.00					8RD.
SURFACE	CASING	17	-3.20	771.21	774.41	13.38	12.71	48.0	H-40	8RD.
PRODUCTION	FLOAT SHOE		7131.55	7133.00	1.45					
PRODUCTION	CASING	1	7093.18	7131.55	38.37	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		7091.88	7093.18	1.30					
PRODUCTION	CASING	63	4743.46	7091.88	2348.42	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4728.63	4743.46	14.83	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	114	15.20	4728.63	4713.43	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JOINT		-3.30	15.20	18.50					
TUBING	BULL PLUG		6661.68	6662.38	0.70	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	5	6500.63	6661.68	161.05	2.88	2.44	6.5	J55	8RD
TUBING	CAVIN DESANDER		6481.33	6500.63	19.30	3.00	1.25	6.5	J55	8RD
TUBING	SEATING NIPPLE		6480.23	6481.33	1.10	2.88	2.25	6.5	J55	8RD
TUBING	TUBING	32	5450.36	6480.23	1029.87	2.88	2.44	6.5	J55	8RD
TUBING	TUBING ANCHOR		5447.66	5450.36	2.70	4.50	2.44	6.5	J55	8RD
TUBING	TUBING	2	5383.17	5447.66	64.49	2.88	2.44	6.5	J55	8RD
TUBING	MARKER JOINT		5381.17	5383.17	2.00	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	167	8.00	5381.17	5373.17	2.88	2.44	6.5	J55	8RD
TUBING	ELEVATION	1	0.00	8.00	8.00					
INTERMEDIATE	GUIDE SHOE		2394.87	2396.00	1.13	9.63				8RD.
INTERMEDIATE	CASING	1	2349.73	2394.87	45.14	8.63	7.92	32.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		2348.28	2349.73	1.45	9.63				8RD.
INTERMEDIATE	CASING	54	-4.20	2348.28	2352.48	8.63	7.92	32.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0	0.0	0.0
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	12/04/2012	BLINEBRY	6525.00	6750.00	0.21	12.00	N
2	12/07/2012	BLINEBRY	6240.00	6465.00	0.21	12.00	N

ID: 30-025-40545

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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	12/07/2012	BLINEBRY	5955.00	6180.00	0.21	12.00	N
4	12/07/2012	PADDOCK	5560.00	5704.00	0.21	12.00	N