

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOEBS OCD

FEB 11 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. 30-025-40545
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Taylor D

6. Well Number: 018

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG OPERATING LLC

9. OGRID
229137

10. Address of Operator
One Concho Center
600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat
Maljamar; Yeso, West 44500

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	9	17S	32E		1560	South	990	East	Lea
BH:										

13. Date Spudded 11/7/12
14. Date T.D. Reached 11/15/12
15. Date Rig Released 11/16/12
16. Date Completed (Ready to Produce) 12/14/12
17. Elevations (DF and RKB, RT, GR, etc.) 4086' GR

18. Total Measured Depth of Well 7143
19. Plug Back Measured Depth 7092
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CNL HNGS/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5560 - 6750 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	814	17-1/2	650sx	
8-5/8	32	2396	11	700sx	
5-1/2	17	7133	7-7/8	1100sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6662	

26. Perforation record (interval, size, and number)

5560 - 5704	.21, 19 holes	OPEN
5955 - 6180	.21, 26 holes	OPEN
6240 - 6465	.21, 26 holes	OPEN
6525 - 6750	.21, 26 holes	OPEN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5560 - 5704	See Attachment
5955 - 6180	See Attachment
6240 - 6465	See Attachment
6525 - 6750	See Attachment

28. PRODUCTION

Date First Production 12/16/12
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-3/4" x 24' pump
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/2/13	24			62	59	335	952

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		62	59	335	36.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Kent Greenway

31. List Attachments
Logs, C102, C103, Deviation Report, C104, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson* Printed Name Chasity Jackson Title Regulatory Analyst Date 2/6/13
E-mail Address cjackson@concho.com

Taylor D #18
API#: 30-025-40545
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5560 - 5704	Acidized w/2,500 gals 15% HCL.
	Frac w/99,312 gals gel, 106,649# 16/30 ottawa sand, 17,198# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5955 - 6180	Acidized w/2,500 gals 15% HCL.
	Frac w/114,282 gals gel, 143,024# 16/30 ottawa sand, 27,460# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6240 - 6465	Acidized w/2,500 gals 15% HCL.
	Frac w/115,322 gals gel, 140,333# 16/30 ottawa sand, 29,016# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6525 - 6750	Acidized w/2,500 gals 15% HCL.
	Frac w/120,072 gals gel, 153,250# 16/30 ottawa sand, 34,296# 16/30 CRC.