

DISTRICT I
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Phone: (575) 393-6161 Fax: (575) 393-6720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9730
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30125-40995	Pool Code L02180	Pool Name VACUUM; GRAYBURG SW ANDRES
Property Code 29923	Property Name CENTRAL VACUUM UNIT CVU	Well Number 432
GRID No. 4323	Operator Name CHEVRON USA INC.	Elevation 3980'

Surface Location

UL or lot No. O	Section 30	Township 17-S	Range 35-E	Lot Idn	Feet from the 740	North/South line SOUTH	Feet from the 1445	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1									
2									
3									
4									

GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION
Y=656027.4 N
X=758306.4 E

LAT.=32.800687° N
LONG.=103.492698° W

SEE DETAIL

1445'

740'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Denise Pinkerton* Date: **2-11-2013**

Printed Name: **DENISE PINKERTON**

E-mail Address: **Leakejd@chevron.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 27, 2012

Date of Survey

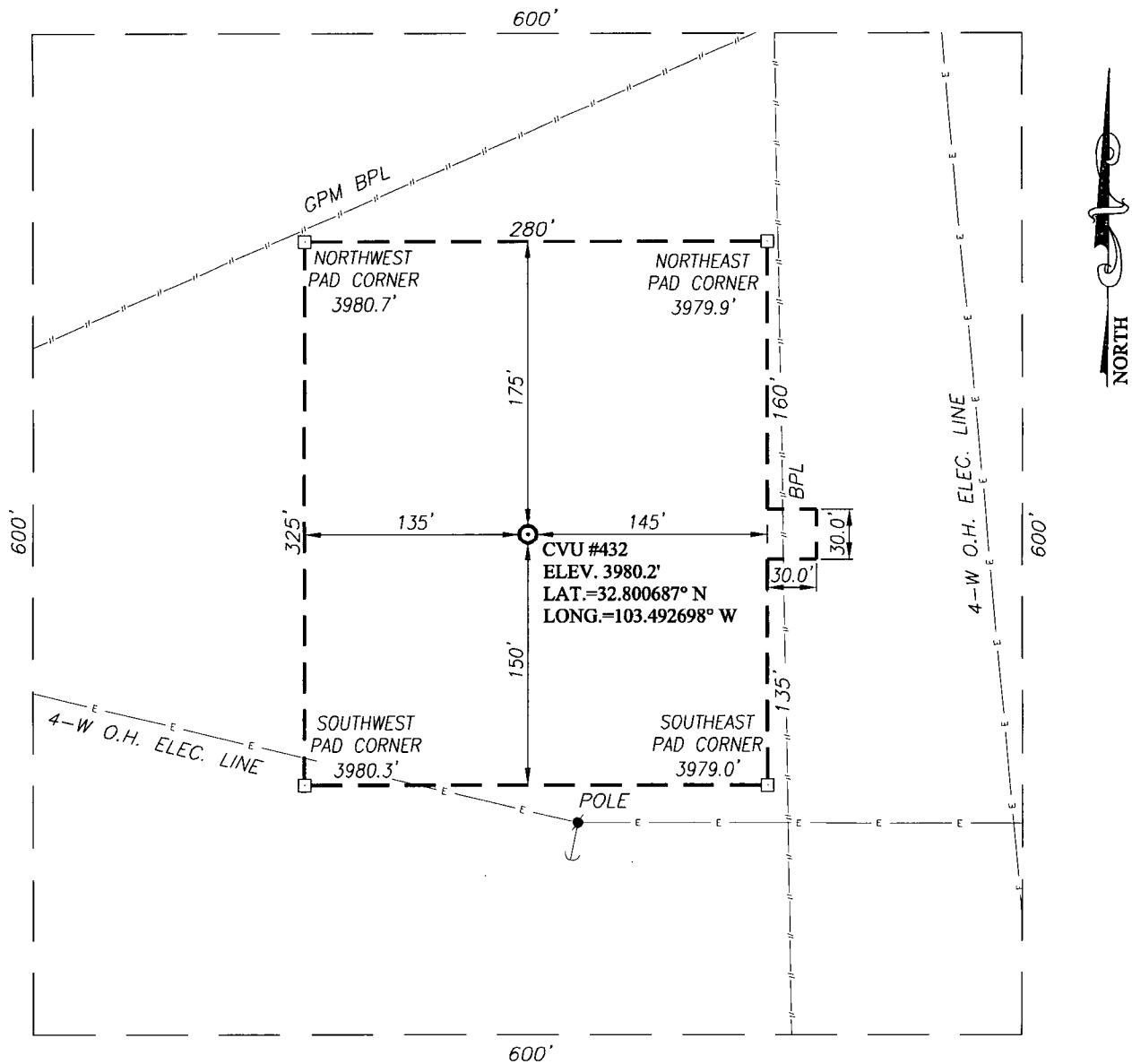
Signature & Seal of Professional Surveyor:

Ronald J. Eidson 12/10/2012

Certificate Number: **3239**

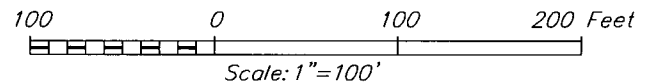
ACR JWSC W.O. 12.11.1774

SECTION 30, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
LEA COUNTY **NEW MEXICO**



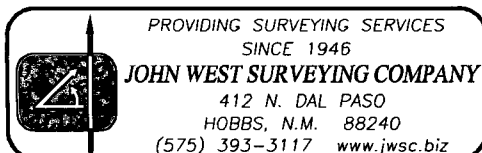
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #238 AND CO. RD. L-50 (BUCKEYE ROAD), GO EAST APPROX. 0.6 MILES. THIS LOCATION IS APPROX. 350 FEET NORTH.



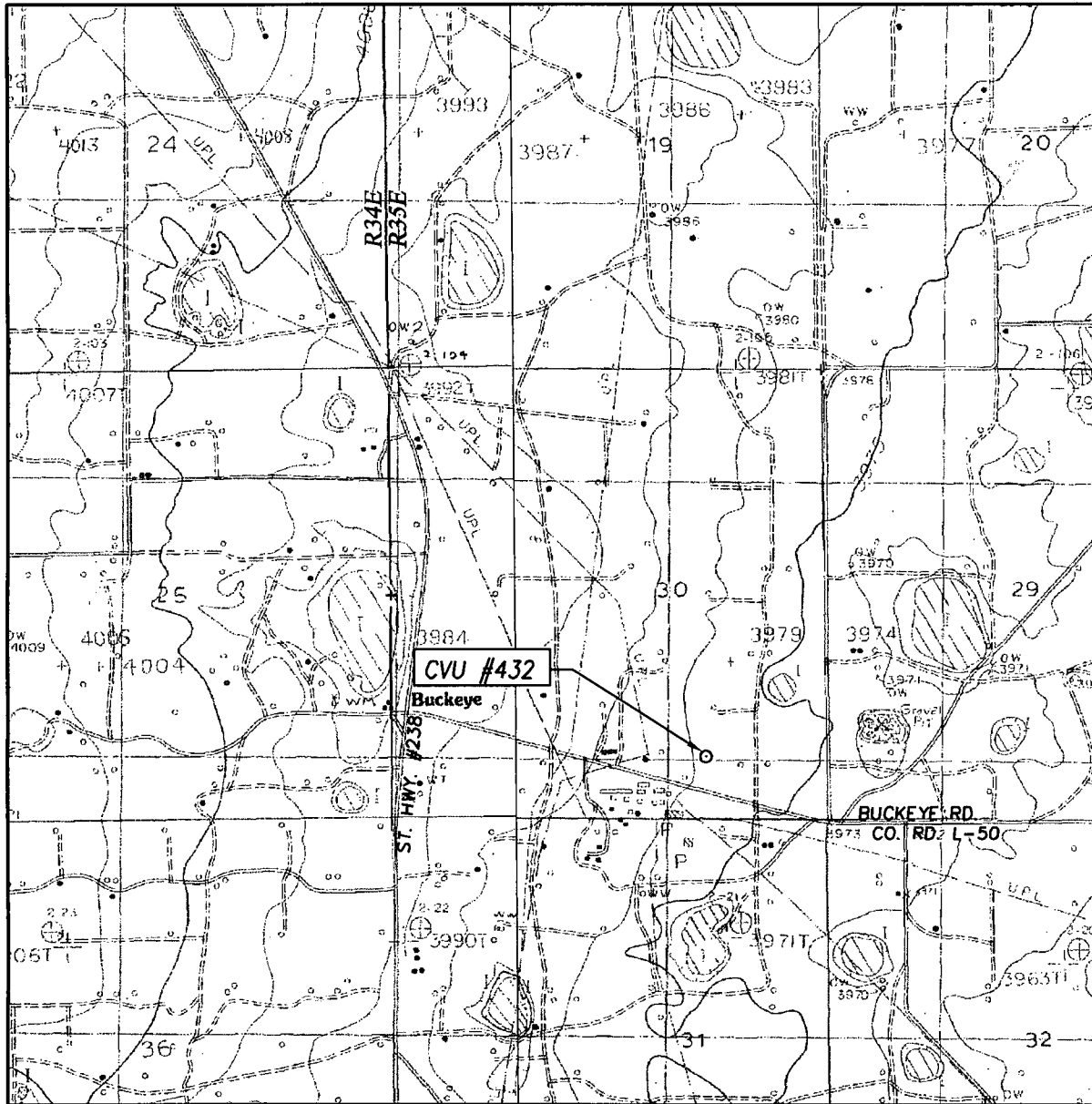
CHEVRON USA INC.

CVU #432 WELL
LOCATED 740 FEET FROM THE SOUTH LINE
AND 1445 FEET FROM THE EAST LINE OF SECTION 30,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO



Survey Date: 11/27/12	CAD Date: 12/05/12	Drawn By: ACR
W.O. No.: 12111774	Rev: .	Rel. W.O.: Sheet 1 of 1

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
LOVINGTON S.W., N.M. - 5'
BUCKEYE, N.M. - 5'

SEC. 30 TWP. 17-S RGE. 35-E

SURVEY _____ N.M.P.M.

COUNTY LEA STATE NEW MEXICO

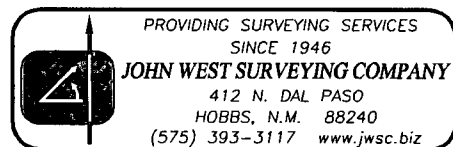
DESCRIPTION 740' FSL & 1445' FEL

ELEVATION 3980'

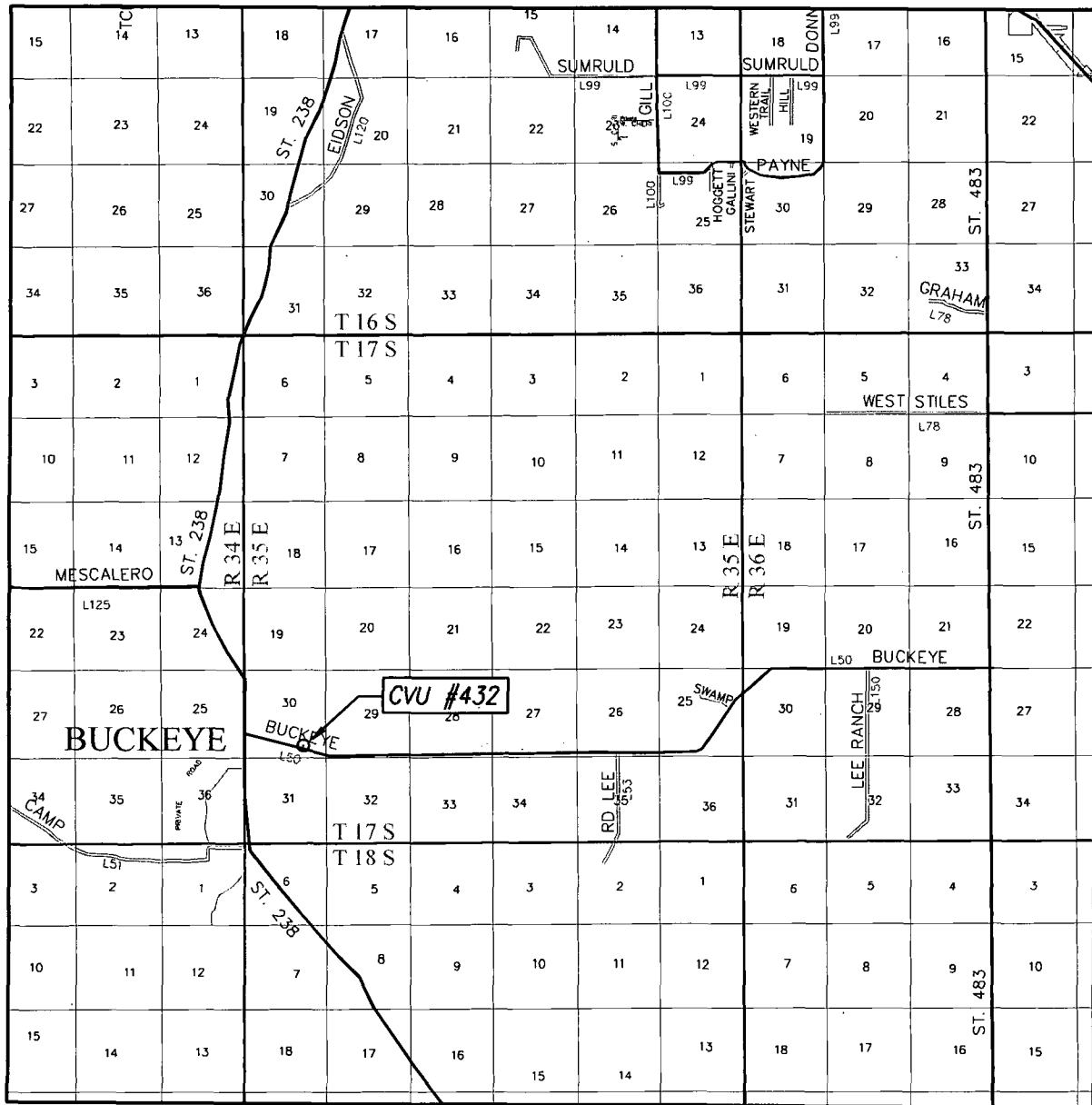
OPERATOR CHEVRON USA INC.

LEASE CVU

U.S.G.S. TOPOGRAPHIC MAP
LOVINGTON S.W., N.M.



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 30 TWP. 17-S RGE. 35-E

SURVEY N.M.P.M.

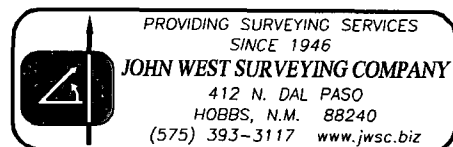
COUNTY LEA STATE NEW MEXICO

DESCRIPTION 740' FSL & 1445' FEL

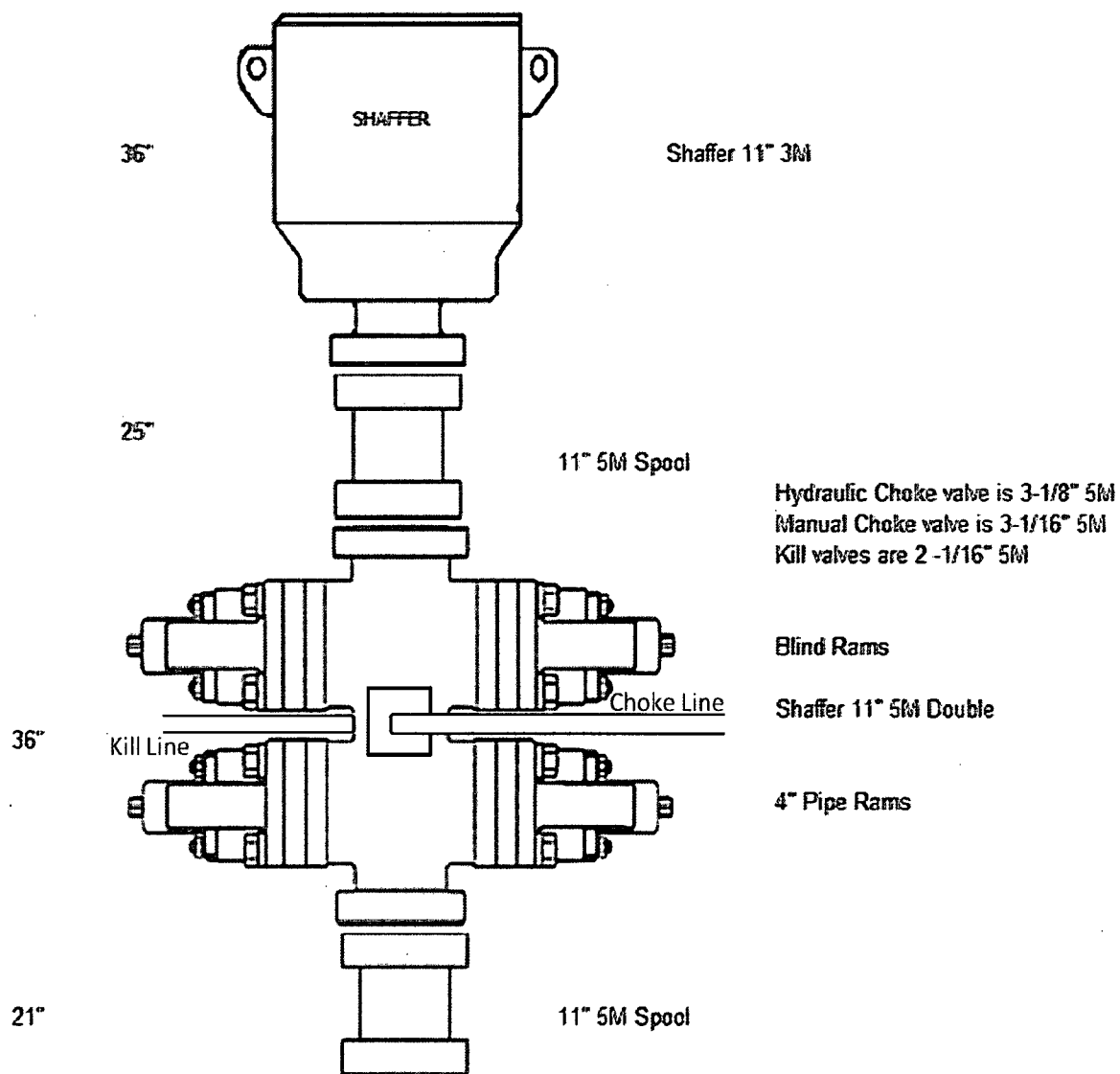
ELEVATION 3980'

OPERATOR CHEVRON USA INC.

LEASE CVU

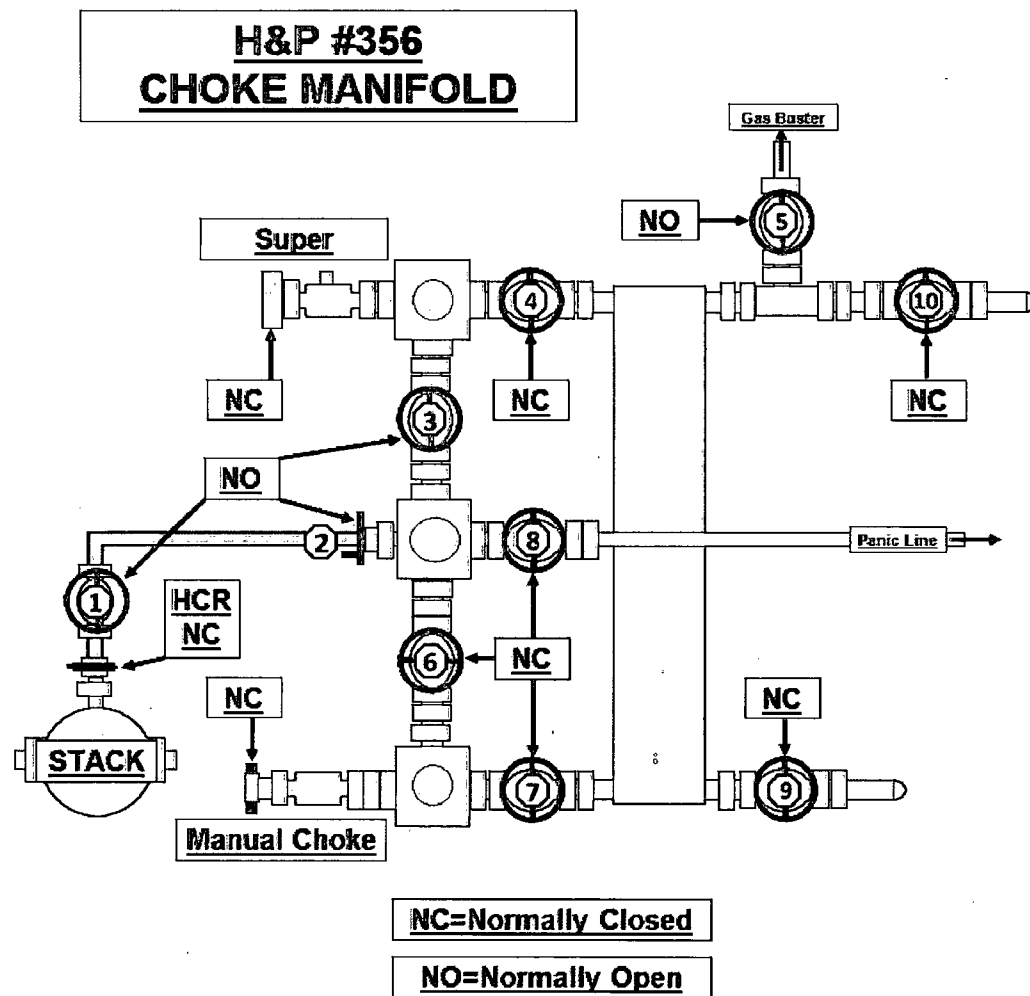


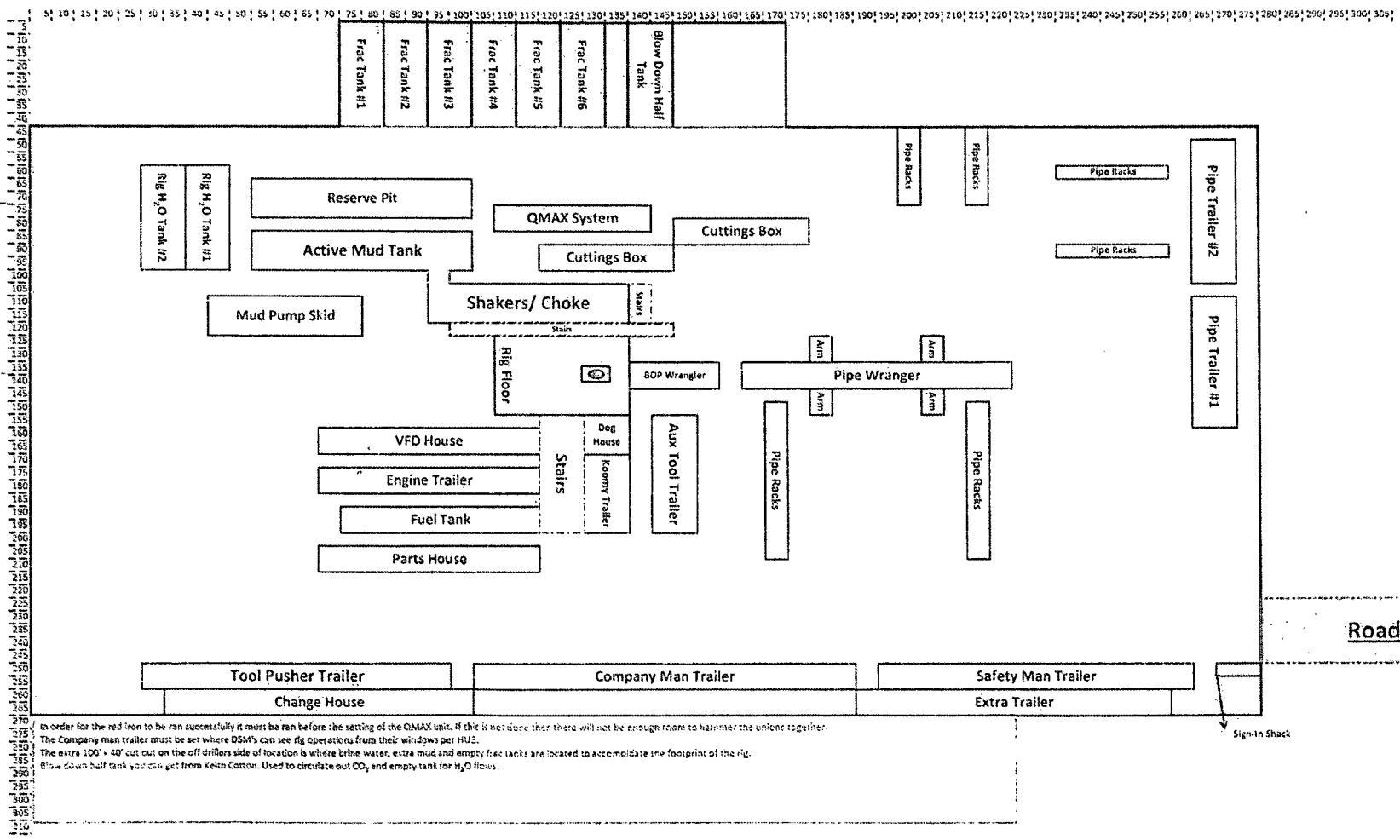
H&P 356 Bop Schematic



ANN	3000	1500
BLIND	5000	3000
PIPE	5000	3000

Choke Manifold Diagram





In order for the red iron to be ran successfully it must be ran before the setting of the QMAX unit. If this is not done then there will not be enough room to hammer the unions together.
 The Company man trailer must be set where DSM's can see rig operations from their windows per HUI2.
 The extra 100' x 40' cut out on the off drillers side of location is where brine water, extra mud and empty frac tanks are located to accommodate the footprint of the rig.
 Blow down half tank you can get from Keith Cotton. Used to circulate out CO₂ and empty tank for H₂O flows.