

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, N'M 87505

WELL API NO. 30-025-40668
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lowe 25 SWD
8. Well Number 2
9. OGRID Number 164070
10. Pool name or Wildcat SWD; Wolfcamp (96135)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas TX 75229

4. Well Location
 Unit Letter M : 1087 feet from the South line and 216 feet from the West line
 Section 25 Township 13-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,856'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Run Intermediate Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

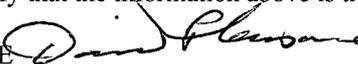
RU/ TIW w/ 4-3/4" bit, collars and workstring. Drill out cement from 6,000' thru DV tool at 6025', continue drilling cement through second DV tool at 9635'. Drill to top of drill collar at 10,730'. Circulated and cleanout 5-1/2" casing to 10,730', POOH with bit and work string. RU Wireline and run CBL and WaveSonic- Neutron log. Perforate for SWD injection from 9,708-9,748', 10,210-320', 10,332-382', 4 SPF. Acidize perforations with 10,000 gallons of 15% HCL. GIH with 3-1/2" internally coated tubing and packer. **Set packer at 9,626'**. Test casing to 520 psi for 30 minutes, held OK. Nipple Up Tree. Install surface facilities and flowline, commence SWD operations as per Oder SWD-1353-A.

Test: 1/21/2013 -5,000 BWPD.

Spud Date: 12/3/2012

Rig Release Date: 1/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

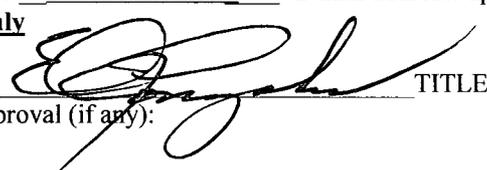
SIGNATURE 

TITLE V.P.

DATE 1/23/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4

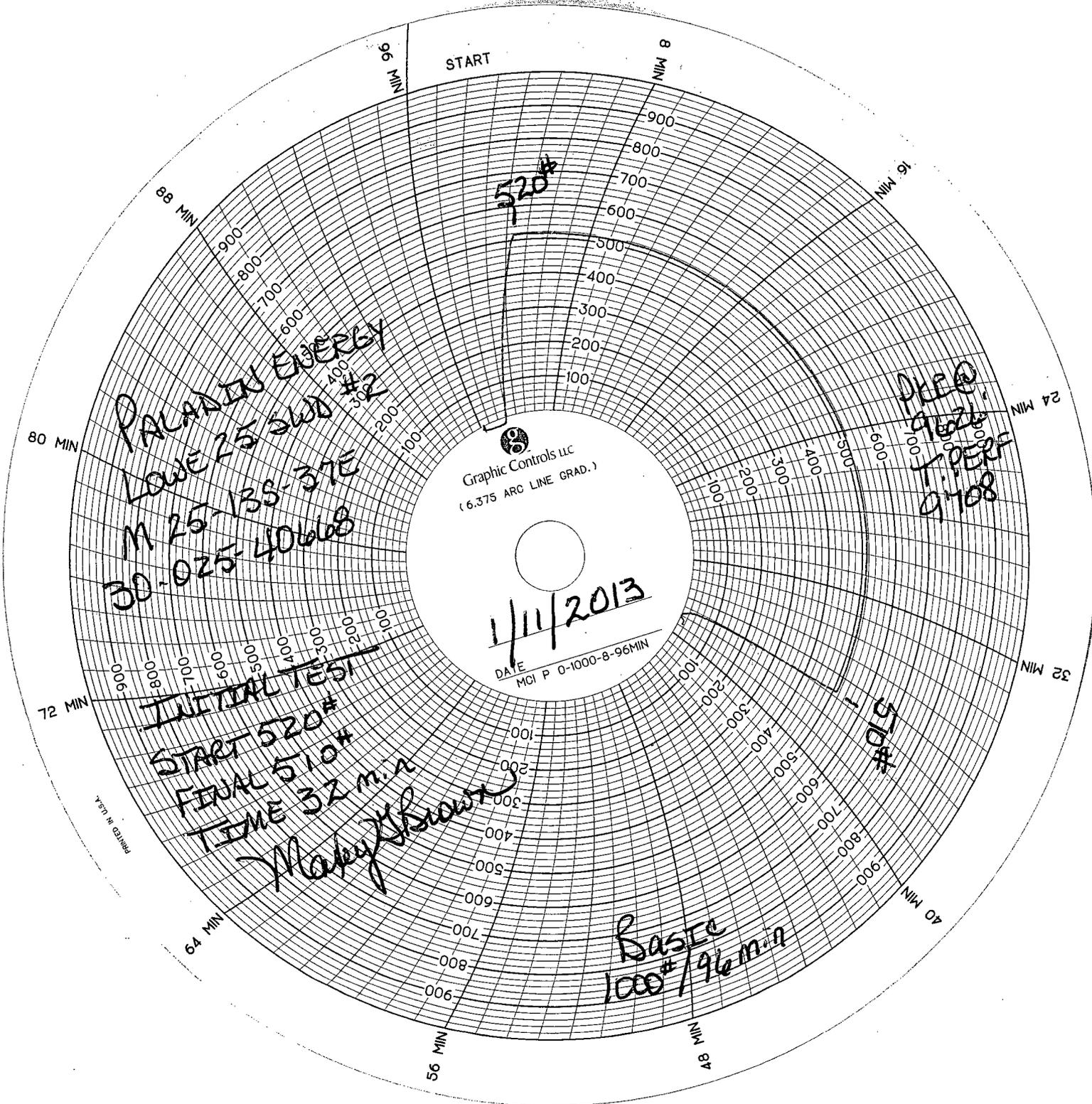
For State Use Only

APPROVED BY:  TITLE Dist. Mgr

DATE 2-20-2013

Conditions of Approval (if any):

FEB 20 2013



PALADIN ENERGY
 LOWE 25 SWD #2
 M 25-135-37E
 30-025-40668

INITIAL TEST
 START 520#
 FINAL 510#
 TIME 32 min

Marty Stewart

Basic
 1000# / 96 min

DLEO
 9126
 1 PER
 9108

Graphic Controls LLC
 (6.375 ARC LINE GRAD.)

DATE 1/11/2013
 MCI P 0-1000-8-96MIN