

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD

FEB 13 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24603
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E W WALDEN
8. Well Number 11
9. OGRID Number 4323
10. Pool name or Wildcat INGLE WELLS; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron, U S A, Inc.

3. Address of Operator
15 Smith Road
Midland, TX 79705

4. Well Location
Unit Letter M : 990' feet from the South line and 660' feet from the West line
Section 15 Township 22 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & RU. ND WH & NU BOP.
2. POOH w/Rods, laying down.
3. POOH w/Tbg, laying down. RIH w/WL. Set CIBP at 3648'.
4. RIH w/Tbg. Circulate hole w/mud laden fluid. Cap with 25sx cmt.
5. POOH w/Tbg. Perf at 2800'. Sqz 45 sx cmt. ~~WOC-TAG~~
6. PUH to 1500' & Perf at 1800'. Sqz 45 sx Cmt. WOC & Tag.
7. PUH to 800' & Perf at 1100'. Sqz 55 sx Cmt. WOC & Tag.
8. Perf at 412' & circulate 140 sx cmt to surface.
9. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 02/12/2013

Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE DIST. MGR

DATE

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office. Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

FEB 20 2013

Current Wellbore Schematic

WELL (PN): E W WALDEN 11(CVX) (891421)
 FIELD OFFICE: HOBBS
 FIELD: Penrose-Skelly
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 15-22S-37E, 990 FSL & 660 FWL
 ROUTE: HOB-NM-ROUTE 12-MANUEL SORIANO
 ELEVATION: GL: 3,397.0 KB: 3,408.0 KB Height: 11.0
 DEPTHS: TD: 4,600.0

Chesapeake
 API #: 3002524603
 Serial #:
 SPUD DATE: 12/4/1973
 RIG RELEASE: 12/13/1973
 1ST SALES GAS:
 1ST SALES OIL: 2/1/1974
 CURRENT STATUS: PRODUCING

