

HOBBS OGD

FEB 20 2013

RECEIVED

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710-0880		<sup>2</sup> OGRID Number 14187
<sup>4</sup> API Number 30-0 25-40852		<sup>3</sup> Reason for Filing Code/ Effective Date RT 2500 bbls/02-2013
<sup>5</sup> Pool Name Scharb; Bone Spring		<sup>6</sup> Pool Code 55610
<sup>7</sup> Property Code 311839	<sup>8</sup> Property Name Klein 16 State	
		<sup>9</sup> Well Number 2H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	16	19S	35E		660	North	250	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	19S	35E		660	North	420	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
035246	Shell Trading (US) Company 600 N. Marienfeld, Suite 230 Midland, Texas 79701	O

TESTING ALLOWABLE

EXPIRES: Feb 28, 2013

IV. Well Completion Data

<sup>21</sup> Spud Date 12/04/12	<sup>22</sup> Ready Date	<sup>23</sup> TD 13,940'	<sup>24</sup> PBD 13,645'	<sup>25</sup> Perforations 13630-9675'	<sup>26</sup> DHC, MC N/A
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name

Gabe Herrera

Title:

Engineer

E-mail Address:

gherrera@mar-win.com

Date:

02/20/13

Phone:

432-684-6373

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

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