

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

FEB 20 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33524 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name STATE A "26" ✓
4. Well Location Unit Letter L: 1980 feet from the SOUTH line and 330 feet from the WEST line Section 26 Township 19-S Range 36-E NMPM County LEA		8. Well Number 5 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat MONUMENT; ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE WELL IS CURRENTLY UNECONOMIC TO PRODUCE AND IS BEING EVALUATED FOR UPHOLE POTENTIAL.

- 1) PULL PRODUCTION EQUIPMENT.
- 2) SET CIBP @ 7200'.
- 3) TEST AS REQUIRED AND SUBMIT CHART TO NMOCD.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAMS, AND C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 02-18-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE

DIST. MGR

DATE

2-21-2013

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

R.M.

FEB 21 2013



State A 26" #5 (Current Wellbore Diagram)

Eunice FMT - Monument Field

Well Data						Casing and Liner Data						
Well Type	Well #	API No.	Reservoir	Size (in)	Wt (lb/ft)	Grade	Top	Bottom		TOC		
Oil	State A 26 #5	30-025-33524	ABO				MD- ft	MD- ft	TVD- ft			
First Completed	Cost Center	Chevron Ref. No.	WBS #	11 3/4"	42	H-40 Csg	13	405		Surface		
20-Sep-96	UCU934300	BI1927		8 5/8"	24	K-55 Csg	13	2804		Surface		
Plug Back-Depth (ft)	Total Depth - (ft)	Production Method	Status	5 1/2"	17	K-55 Csg	13	7700		2600		
7606-7700 (Cmt. Cap)	7700	ESP	Shut-in									
Location: 1980 FSL 330 FWL												
Field	County	State	Township									
Monument	Lea	New Mexico	19S									
Range	Section	GPS (NAD27) - (Long, Lat)										
36E	26	N 32° 37' 45.948", W -103° 19' 55.128"										
Wellhead and Tree Data						Tubing Data						
Item	Maker	Type	Size (in)	Part No.	Rating (psi)	Size (in)	Wt (lb/ft)	Grade	Conn	Top (ft)	Bottom	Comments
Tubing hanger						2 7/8"	6.5	J55		13	MD (ft) TVD (ft)	
Choke			12/64"									Ext. Upset, Int. Coating TK99

MD BRT (ft)	TVD BRT (ft)	Well Schematic	Description	Min ID	Max OD	Drift (")	Length	Comments
13								
405			11 3/4", 42#, H-40 Csg	11.084	12.750	10.928		260 sack cement Circulated
2804			8 5/8", 24#, K-55 Csg	8.097	9.625	7.972		740 sack cement Circulated
			227 Jts- J55, 6.5# T& C External Upset - IPC TK-99 Tubing Joints (13'-7166')	2.441	3.500	2.347	7153	<div>Workover Intervention History Perf 7366'-7390' w/ JHPF @ 120 deg. phsg (24 holes). Acids w/750 gals 6% HCL, dropping 36 RCNB's. 3/1/02 - Install art-lift equip & removed pkr. Started pumping to existing btry. F. Trevino 5/22/03 Install sub pump. RIH w/scrapper to 7608' no fill. Trevino 9/9/2009. put new ESP in hole. 10/24/2009: ESP parted at gas separator. replaced with new ESP. 5/5/2011: retrieved Failed pump/shaft on top sel and bottom gas sep twisted, coupling had corrosion and vertical splits), replaced with new ESP pump. 10/17/2011: retrieved Failed ESP which was grounded and TA'd well. Tested CIBP held MIT (evaluating way forward on artificial lift type) (fluid level tagged at 4145' from surface, 30 day shut in) 11/05/2012: Return to Production From Idle: Well is to be returned to production using ESP. RIH with bailer, clean out to 7606'. RIH set packer @ 7310.12' and pump chemical treatment. POOH with packer. RIH with ESP and CT line. Wellhead Size: 6"900</div>
7166			1- Drain Valve- Bare				1	
7167			1- J55, 6.5# T& C External Upset - IPC TK-99	2.441	2.875	2.347	32	
7199			1-ESP				87	
7286			1-ESP Gas Separator				3	
7289			ESP Seal				6	
7295			ESP Seal				6	
7301			ESP Motor				24	
7325			ESP Motor				23	
7348			ESP Downhole sensor				4	
7352			Bottom of ESP Assembly					
			Planned to set CIBP at 7200'					
			7366'-7390' (ABO Formation)					
7606			Plug Back-Depth (ft) - 7606-7700 (Cmt. Cap)					
7700			5 1/2", 17#, K-55 Csg w/860 sack cement TOC @ 2600'	4.892	6.050	4.767		

Perforation Data

Perf	Zone	Status	Comments
7366'-7390'	ABO	Open	

Colour Code

Producing Wells	TA Wells

Prepared by:	Prasanna Kumar Chandran	Checked By:		26-Jan-13	Version: 1
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State A 26" #5 (Proposed Wellbore Diagram after TA)
Eunice FMT - Monument Field

Well Data						Casing and Liner Data						
Well Type	Well #	API No.	Reservoir	Size (in)	Wt (lb/ft)	Grade	Top	Bottom		TOC		
Oil	State A 26 #5	30-025-33524	ABO	11 3/4"	42	H-40 Csg	MD- ft	MD- ft	TVD- ft	Surface		
First Completed	Cost Center	Chevron Ref. No.	WBS #	8 5/8"	24	K-55 Csg	13	2804		Surface		
20-Sep-96	UCU934300	BI1927		5 1/2"	17	K-55 Csg	13	7700		2600		
Plug Back-Depth (ft)	Total Depth - (ft)	Production Method	Status									
7606-7700 (Cmt. Cap)	7700	ESP	Shut-in									
Location: 1980 FSL 330 FWL												
Field Monument	County	State	Township									
	Lea	New Mexico	19S									
Range	Section	GPS (NAD27) - (Long, Lat)										
36E	26	N 32° 37' 45.948", W -103° 19' 55.128"										
Wellhead and Tree Data						Tubing Data						
Item	Maker	Type	Size (in)	Part No.	Rating (psi)	Size (in)	Wt (lb/ft)	Grade	Conn	Top (ft)	Bottom	Comments
Tubing hanger	-	-	12/64"	-	-	2 7/8"	6.5	J55	-	13	MD (ft) 7166	TVD (ft)
Choke	-	-	-	-	-	-	-	-	-	-	-	Ext. Upset, Int. Coating TK99
MDBRT (ft)	TVD BRT (ft)	Well Schematic	Description	Min ID	Max OD	Drift (")	Length	Comments				
405			11 3/4", 42#, H-40 Csg	11.084	12.750	10.928		260 sack cement Circulated				
2804			8 5/8", 24#, K-55 Csg	8.097	9.625	7.972		740 sack cement Circulated				
<p>This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.</p>												
7606	7700		Planned to set CIBP at 7200'									
			7366'-7390' (ABO Formation)									
			Plug Back-Depth (ft) - 7606-7700 (Cmt. Cap)									
			5 1/2", 17#, K-55 Csg w/860 sack cement	4.892	6.050	4.767						
			TOC @ 2600'									
Prepared by:		Prasanna Kumar Chandran		Checked By:				26-Jan-13		Version: 1		

Colour Code

Producing Wells: ☐

TA Wells: ☐

Perforation Data			
Perf	Zone	Status	Comments
7366'-7390'	ABO	Open	