

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FEB 20 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12358
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. B-1732
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name West Dollarhide Devonian Unit
4. Well Location Unit Letter: C : 667 feet from the North line and 1859 feet from the West line Section 4 Township 25S Range 38E NMPM County Lea		8. Well Number 113
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158'		9. OGRID Number 16696
10. Pool name or Wildcat Dollarhide Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Set CIBP, MIT, TIA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.714 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TD - 7965' PBD - 7635' Perfs 7751-7965' CIBP - 7690'
- 2/5/13 MIRU, unhung well, POOH w/ 69 rods, found rods parted, SDON
 - 2/6/13 RIH w/ sleeve & rods, attempt to fish, unable to catch, POOH. RIH w/ spiral grapple, attempt to fish, not successful, POOH. Prep to pull tbg, NDWH, NU BOP, rel TAC, SDON
 - 2/7/13 Bleed well dwn, kill w/ brine, POOH w/ 82 jts tbg, latch onto rods, POOH w/ rods & pump, continue to POOH w/ tbg & TAC.
 - 2/8/13 Bleed well dwn, circ w/ 200bbls brine, continue to POOH w/ tbg & TAC. RIH w/ 6 1/8" bit & tag @ 7965', PUH, SDON.
 - 2/11/13 Circ wellbore w/ 280bbls brine, POOH w/ tbg & bit, RIH & set CIBP @ 7690', dump bail 10sx cmt, flush tbg, PUH 300' above cmt, SDON
 - 2/12/13 Test csg 600 psi (ok), circ wellbore w/ 10# MLF, POOH LD tbg, ND BOP, NUWH, notify NMOCD of MIT test, SDON.
 - 2/13/13 Load casing, Run MIT test on casing (NMOCD rep not on location during test), test to 540# for 30 min, Tested good, RDPU.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 2/19/13

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

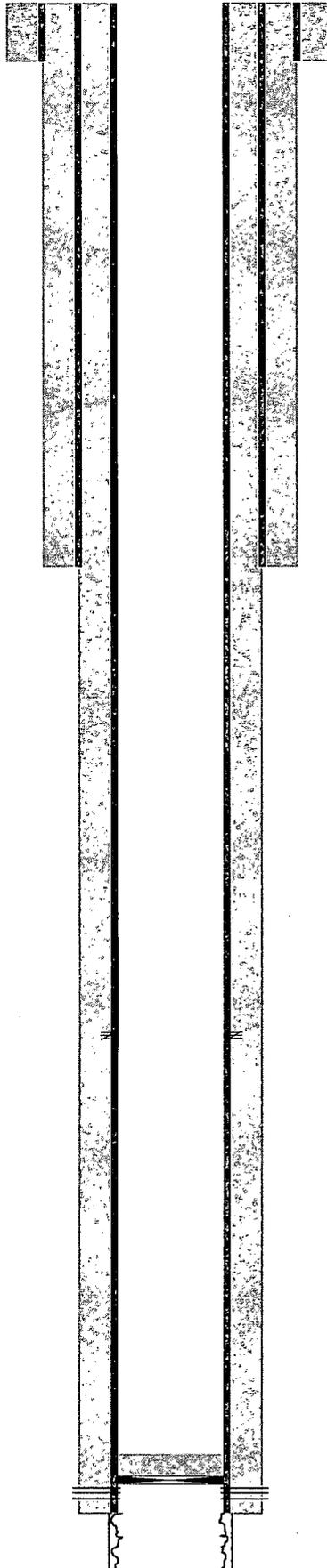
APPROVED BY: [Signature] TITLE DIST. MGR DATE 2-21-2013

Conditions of Approval (if any)

This Approval of Temporary Abandonment Expires 2-13-2018

FEB 21 2013

OXY USA Inc. - Current
West Dollarhide Devonian Unit #113
API No. 30-025-12358



17-1/4" hole @ 276'
13-3/8" csg @ 276'
w/ 325sx-TOC-Surf-Circ

12-1/4" hole @ 2899'
9-5/8" csg @ 2899'
w/ 1850sx-TOC-Surf-Circ

75-Perf @ 5375' circ 800sx cmt to surf

8-3/4" hole @ 7965'
7" csg @ 7751'
w/ 325sx-TOC-5478'-TS

CIBP @ 7690' w/ 10sx cmt to 7635'

Perfs @ 7740-7750'
OH @ 7751-7965'

TD-7965'



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

WDDU 113

DATE 2/13/13
MCI P C-1000-8-96MIN

HOBBS OGD

FEB 20 2013

RECEIVED

Handwritten: 700-540 #

Handwritten: 460 #

START

96 MIN

90 MIN

91 MIN

92 MIN

93 MIN

94 MIN

95 MIN

96 MIN

97 MIN

98 MIN

99 MIN

100 MIN

PRINTED IN U.S.A.

Lease: <u>West Dellarhyde Deviation Unit</u>	Well No.:
Date of Test: <u>2/13/2012</u>	Well No.: <u>113</u>
Packer: make <u>CIBP</u> model <u>Capped w/ 10 sxs</u>	Cat depth <u>7690</u>
Tubing Pressure: 0 min <u>NA</u> 15 min <u>-</u> 30 min <u>-</u>	
Surf Cag Pressure: 0 min <u>540 PSI</u> 15 min <u>-</u> 30 min <u>-</u>	
<u>1000</u> lb spring	96 min hr chart <u>96 min</u> hr clock
Service Company: <u>Schle Huber Oil Tools</u>	
Driver/Supervisor: <u>Tennessee Will Area</u>	
Representative: <u>Y N</u>	Witnessed by RRC: <u>Y N</u>
RRC Required: <u>Y N</u>	Witnessed by RRC: <u>Y N</u>