

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCO
OCO Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 20 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-04591

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Seely Oil Company (Drilled by Devon Energy Production Co LP - #6137)

3a. Address

815 W. 10th St, Ft Worth, TX 76102

3b. Phone No. (include area code)

817-332-1377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, Unit O, Sec 22, T18S, R33E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
KSI 22 Federal #1H

9. API Well No.
30-025-40049

10. Field and Pool or Exploratory Area
Corbin South; Bone Spring

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reassign Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to Seely Oil Co.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The attached request for reclamation was mailed to us, Devon Energy Production Co. LP for the above well, which was due approximately 7/25/2012.

This well was drilled by Devon, but Operations were transferred to Seely. Per my phone call to Jim Amos on 2/6/2013, Jim agreed to contact Seely for the reclamation, thus releasing Devon from that obligation.

Thank you.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Menoud with Devon Energy (575-746-5544)

Title Admin Field Support 4

Signature

D. Menoud

Date 2/7/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 21 2013

OCD-HOBBS

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					RECEIVED				
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____									
2 Name of Operator Seely Oil Company					5 Lease Serial No NMNM04591				
3 Address 815 W 10th St Ft Worth, TX 76102					3a Phone No (include area code) 817-332-1377				
4 Location of Well (Report location clearly and in accordance with Federal requirements)* O: Sec. 22-T18S-R33E At surface 330' FSL & 1980' FEL					6 If Indian, Allottee or Tribe Name				
At top prod interval reported below					7 Unit or CA Agreement Name and No				
At total depth B: Sec. 22-T18S-R33E 330' FSL & 1980' FEL 4955/s & 2021/e					8 Lease Name and Well No KSI 22 Federal 1H				
14 Date Spudded 10/09/2011					9 AFI Well No 30-025-40049				
15 Date T.D Reached 11/29/2011					10 Field and Pool or Exploratory Corbin South; Bone Spring				
16 Date Completed 01/25/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					11 Sec, T, R, M, on Block and Survey or Area Sec 22-T18S-R33E				
18 Total Depth MD 13,949 TVD					12 County or Parish Lea County				
19 Plug Back T.D MD 13,900 TVD					13 State NM				
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs to be sent to BLM from Devon					17 Elevations (DF, RKB, RT, GL)* 3836' GL 3855' RKB				
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 #	surface	1518'	---	see attached		surface	---
12 1/4"	9 5/8"	40#	surface	5150'	2100'	" "		surface	---
8 3/4"	5 1/2"	P-110	surface	13949'	6040'	" "		3652'	---
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8988'	---	---						
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		9608'	13949'	9800' - 13949'		.42"	216	Open	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
9800' - 13949'		18,810 gallons 6 1/2% acid							
9800' - 13949'		1,627,791 gallons Gel, 1,205,710 lbs sand, 981,862 lbs Super LC							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/25/12	2/7/12	24	→	422	181	334			Pumping
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
21/64"	SI 350	50	→	422	181	334	428/1	Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 7-25-12

ACCEPTED FOR RECORD
FEB 19 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 03 2012

HOBBS OCD
C-145
MAR 28 2012

District I
1625 N. Fulton Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources

Form C-145
August 1, 2011

Permit 142445

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 6137
Name: DEVON ENERGY PRODUCTION
COMPANY, LP
Address: 20 N Broadway

City, State, Zip: Oklahoma City, OK 73102

New Operator Information

Effective Date: Effective on the date of approval by the OCD

OGRID: 20497
Name: SEELY OIL CO
Address: 815 W 10TH ST

City, State, Zip: FORT WORTH, TX 76102

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, SEELY OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

SEELY OIL CO understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico, 88220-6292
www.blm.gov/nm



In Reply Refer To:
3162.4 (NM-080)
See Attached List

January 23, 2013

Devon Energy Production Co. LP
333 W Sheridan Avenue
Oklahoma City, OK 73102-8260

RE: See Attached List of Wells
Eddy & Lea County, New Mexico

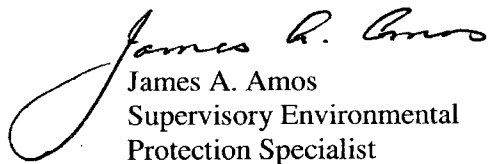
Ladies and Gentlemen:

The above referenced well(s) have been completed. Onshore Oil and Gas Order 1.XII.B Reclamation, requires earthwork for interim reclamation (See Attached Interim Reclamation Procedures) to be completed within six (6) months of well completion. If interim reclamation has been completed, submit a Sundry Notice (Form 3160-5, one original and 3 copies), Subsequent Report of Reclamation, stating that the Interim Reclamation has been completed, and is ready for an inspection.

If interim reclamation has not been completed, contact Jennifer Van Curen at 575-234-5905 within thirty (30) days to set up an onsite, to go over interim reclamation objectives to bring the well location into compliance with the Onshore Oil and Gas Order and APD Conditions of Approval.

If there are any questions please call Jim Amos, Supervisory Environmental Protection Specialist, at (505) 234-5909.

Sincerely,


James A. Amos
Supervisory Environmental
Protection Specialist

Contact Jennifer Van Curen at 575-234-5905 for:

Slider 8 Federal #4H
NM99147
T25S-R29E-Sec 8

Thistle Unit #18H
NM94186
T23S-R33E-Sec 28

Contact Jim Amos at 575-234-5909 for:

KSI 22 Federal #1H
NM04591
T18S-R33E-Sec 22