

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36344

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
HAWK B-1

8. Well Number 34

9. OGRID Number 00873

10. Pool name or Wildcat
Drinkard19190; Tubb60240; Blinebry6660SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Apache Corporation3. Address of Operator 6120 South Yale, Suite 1500
Tulsa, OK 74136-42244. Well Location
Unit Letter N : 1040 feet from the South line and 1470 feet from the West line
Section 9 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3505' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Recomp Blinebry, commingle Blinebry, Tubb, Drinkard ☒OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

1. Perf Blinebry: 5670-76, 90-98, 5816-20' & 5966-74'

2. Acidize and Frac Blinebry

5. Commingle production from three zones.

Pursuant to Division Order 11363

Pool Names: Drinkard - 19190

Tubb Oil & Gas - 60240

Blinebry Oil & Gas - 0660: 06660

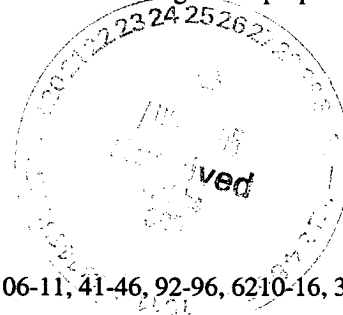
Perforated Intervals: DRINKARD: 6562-64, 71-75, 86-90, 6606-10, 6622-28' TUBB: 6106-11, 41-46, 92-96, 6210-16, 30-34, 48-
52, 78-84, 6290-94'

Will allocate based off of subtraction of well tests.

Commingle will not reduce the total remaining production.

All ownership and percentages between the pools are identical.

Copy of C-103 sent to Bureau of Land Management as attachment to BLM form 3160-5 (attached).

DHC Order No. HOB-0114A

DHC # _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Engineering Technician

DATE 08/25/2005

Type or print name Elaine Linton

E-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

For State Use Only

APPROVED BY:

TITLE

ORIGINAL SIGNED BY
PAUL E. KAUTZ
PETROLEUM ENGINEER

DATE

SEP 28 2005

Conditions of Approval (if any):