			٢		
Submit 3 Copies To Appropriate District	Chata af N			Form C-103	
District I	ffice State of New Mexico		October 25, 2005		
1625 N. French Dr., Hobbs, NM 88240 OBBS OCD			1	25-05788	
District II 1301 W. Grand Ave., Artesia, NM 88240 District III FED 08 2013	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lea	r	
			STATE		
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	1220 South S		6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NMECEIVED 87505	Santa Fe, I	NIVI 07 303	0. Glate On & Gas Leas		
SUNDRY NOTICES ANI	REPORTS ON WE	LLS	7. Lease Name or Unit		
(DO NOT USE THIS FORM FOR PROPOSALS A DIFFERENT RESERVIOR. USE "APPLICAT		Grayburg San Andres Unit			
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well ☐ Gas Well ✓ Other Injection			9. OGRID Number	282	
Apache C	orporation	·	1	0873 -	
3. Address of Operator			10. Pool Name		
303 Veterans Airpark Lane, S 4. Well Location	Eunice Monun	nent;Grayburg/SA			
Unit Letter I :	1980 feet from the	S line and	660 feet from the	e E line	
		Range 37E		County <b>Lea</b>	
11. Ele	vation (Show whether E	<b>574' DF</b>			
12. Check Appropriate Box To Indicate Na	ture of Notice, Report	t, or Other Data			
		REMEDIAL WORK		_	
		COMMENCE DRILLING O	PNS PAND A		
		CASING/CEMENT JOB			
OTHER:		✓ Location is	ready for OCD inspection	after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
	-				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED O			AS BEEN WEEDED ON	1	
The location has been leveled as nearly as pos			ared of all junk, trash, flow li	ines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
<ul> <li>Anchors, dead men, the downs and risers have been cut on at least two leet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
<ul> <li>All other environmental concrens have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from</li> </ul>					
non-retrieved flow lines and pipelines.					
When all work has been completed, return this				е	
inspection has to be made to a P&A location be $\rho = \rho $	cause it does not meet in	e ciliena above, a penalty	may be assessed.		
SIGNATURE Jun Selles	TITLE _	P&A Technic	DATE	2/6/13	
TYPE OR PRINT NAME Leon Seller	<u>s</u> E-MAIL	leon.sellers@apach	ecorp.com PHONE:	432-208-0349	
For State Use Only	b	A. I. A	ſĸ.		
APPROVED BY: Mach White	MinTITLE	LOmphance O	the CON DATE	02-21-2013	
Conditions of Approval (if any):		<b>I</b> .			
FEB 2 5 2013					
				Y	

EB	2	5	201
			6.