

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OLD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04086 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rhombus Operating Co Ltd		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 8316 Midland, Tx 79708-8316		7. Lease Name or Unit Agreement Name Northwest Eumont Unit ✓
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line ✓ Section <u>27</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>137</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB: 3739.5 GL: 3727		9. OGRID Number 19111
		10. Pool name or Wildcat Eumont Yates 7 Rivers Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

.MIRU pulling unit on 1/31/13. POOH w/tbg & packer. RIH w/5 1/2" packer & 2 3/8" internally coated tbg. Circulate dn annulus & out Tubing w/90 bbls packer fluid. Circulated 90 bbls to vac truck. Set packer in 15K tension @ 3867' (perfs: 3934-3992). RDMO pulling Unit.

On 2/20/2013 loaded w/1/4 bbl fresh water. Tested to 330#, held for 30 minutes w/OCD rep Mark Whitaker as witness. Lost 30# in 30 minutes. Passed.

Wellbore diagram and chart are attached.

Note: Retest 2-20-2014
SEE CHART

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Bunch TITLE Foreman DATE 2/21/13

Type or print name Tony Bunch E-mail address: t48bunch@yahoo.com PHONE: (575)370-4313

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 2-25-2013
Conditions of Approval (if any):

FEB 25 2013

Rhombus Operating
Northwest Eumont Unit #137



