Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103
District I	June 19, 2008 WELL API NO.
District III District III District III District III	30-025-22760
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🕱 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NMEB 25 2013 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Vacuum Abo Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Vacuum; Abo, North
4. Well Location	
Unit Letter <u>H</u> : 2121 feet from the North line and	801 feet from the East line
Section 24 Township 17S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check Appropriate Box to materie of Monee, Report, of Other Bata	
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	LING OPNS. 🔲 P AND A 🔄
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌 🗌
	_
OTHER: OTHER: Repair	Injector X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
01/22/2013: MIRU FU. 01/23-01/30/2013: POOH w/tbg & pkr. L&T to isolate lk. 01/31/2013: Found csg lk	
between 6532'-6565'. EIR @ .5bpm, 1500psi w/4 BFW. $02/04/2013$: Sqz csg lk w/75sx class C Halad 322,	
14.8#. Waited 20mins, Opsi. Pmpd 1bbl 700psi, went on vac. EIR: .4bpm, 2300psi. Sqz 1k w/63sx prem plus,	
.5% Halad 322. 02/06/2013: Tag cmt @ 6437, DO fr 6437-+439'. DO ret fr 6439-6442'. L&T TCA w/1bfw to	
450psi. DO cmt fr 6442-6555'. Attemped L&T TCA w/1 BFW to 350psi, lost 60psi in 15mins. 02/07/2013: Isolate csg lk between 6532-6720'. EIR @ 1500psi. 02/11/2013: Sqz lk w/30sx prem plus C cmt. Press up to	
1000psi, waited 5 min 4 times, lost 17psi. 02/12-02/15/2013: Tag & DO cmt & ret fr 6470-6789'.02/19/2013:	
RIH w/tbg, pkr @ 8472'. L&T TCA to 350psi for 30min. Called Maxey Bu	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Auchania Abadua	-
SIGNATURE CHI I YI'VI FADUANI TITLE Regulat stephanie rabadue	ory Analyst DATE 02/21/2013
Type or print name <u>Stephanie Rabadue</u> E-mail address:	PHONE <u>432-620-6714</u>
For State Use Only	7.7-
APPROVED BY CARACTER DIST.	INGE DATE LS-2013
Conditions of Approval (if any):	FEB 2 5 2013



