

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 19 2012

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
NM-116166

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Seely Oil Company

8. Lease Name and Well No.
McElvain A #2 *EK Penrose*

3. Address 815 W. 10th St.
Ft. Worth, TX 76102

3a. Phone No. (include area code)
817.332.1377

9. AFI Well No.
30-025-39250
sand unit #211

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
NW/4 SW/4 U: L, Sec 29-T18S-R34E
At surface 1980' FSL & 900' FWL

10. Flowlog or Laboratory
EK Delay Queen

11. Sec., T., R., M., on Block and Survey or Area 29-T18S-R34E

12. County or Parish
Lea County

13. State
NM

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
01/02/2009

15. Date T.D. Reached
11/15/2012

16. Date Completed 11/26/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3939' GL & 3951' KB4883'

18. Total Depth: MD 4883'
TVD *6225*

19. Plug Back T.D.: MD 4883'
TVD

20. Depth Bridge Plug Set: MD 5490'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) on file

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	14' Conduct		surface	40'		2.5 yds Premix		surface	---
12 1/4"	8 5/8" J55	32#/ft	surface	1820'		950 sxs 'C'	282 bbls	surface	---
7 7/8"	5 1/2" J55	17#/ft	surface	6215'		1340sxs 'C'	410 bbls	surface	---

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6067'		2 7/8"	4883'	4668'			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Penrose Sand	4746'	5107'	4748' - 4760'	.33	25	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4748' - 4760'	386 gallons gelled Kcl & 18600# 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 17 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/12	11/26/12	24	→	25	tstrn	17			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
na			→	25	tstrn	17		producing	

*(See instructions and spaces for additional data on page 2)

FEB 25 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Penrose	4748	4760	Oil, Gas & Water	Rustler	1770
				Salt Top	1830
				Salt Bottom	3210
				Yates	3362
				Seven Rivers	3768
Queen	4478				
Penrose	4746				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: LOGS ARE ON FILE

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. Henderson Title President
 Signature *David L. Henderson* Date 11/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.