

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. M. Britt # 13

9. API Well No.

30-025-06000

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main Street, Midland, Texas 79701 (432) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FEL (J) Section 7, T-20-S, R-37-E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

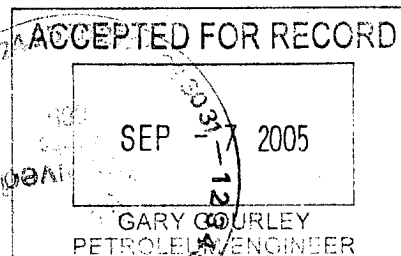
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of completed operations, please refer to page 2 of 2 attached hereto and made a part hereof.

cc: John H. Hendrix Corporation -25%  
Michael L. Klein - 25%



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Steve Hartman, Engineer

Date 08/24/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

\*See Instruction on Reverse Side

### Details of Completed Operations

#### 8-19-05 to 8-24-05

Installed 5 1/2" slip-x-thread collar. Installed B&M Oil Tool 5 1/2" x 2 3/8" x 3 1/2" Type MR tbghd. Loaded 5 1/2" O.D. casing. Performed CIT by pressuring 5 1/2" O.D. casing to 540 psi (0' – 3645'). Pressure declined to 480 psi (15 minutes).

Ran 2 7/8" O.D. tubing and 5 1/2" packer. Pressure tested 5 1/2" O.D. casing to 580 psi (3445' – 3645'). Pressure held okay. Pressured 5 1/2" O.D. casing to 800 psi (3411' – 3645'). Pressure declined to 790 psi (4 minutes). Pressured 5 1/2" O.D. casing to 1200 psi (0' – 3411'). Pressure held okay. Tied pump truck to 8 5/8" O.D. casing. Pressured 8 5/8" O.D. casing to 1000 psi. Pressure held okay (i.e., could not pump down 8 5/8" O.D. casing at 1000 psi).

Spotted 50 gallons of 15% MCA acid across casing leak (3400' – 3445'). A/250 gallons at 4 BPM.  $TP_{mx} = 3532'$  psi. ISIP = 1661 psi. 4 – min SIP = 0 psi.

Ran and set Halliburton 5 1/2" EZ-Drill retainer at 3312'. Pulled retainer setting tool.

Ran 2 7/8" O.D. tubing equipped with cementing stinger tool. Stung into retainer. Mixed and pumped 32 bbls (135 sx) of API Class "C" cement containing 2%  $CaCl_2$ , 5 lb/sx Gilsonite, 0.25 lb/sx Flocele. Squeezed to a maximum and final pressure of 3300 psi. Circulated out 18.8 bbls of cement. Pressure tested 5 1/2" O.D. casing to 800 psi (0' – 3312'). Pressure held okay (20 psi drop in 30 minutes).