

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCL
 FEB 25 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40922 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron, U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name PADUCA BREAKS 32 26 32 STATE ✓
4. Well Location Unit Letter A : 400' feet from the North line and 182' feet from the East line ✓ Section 32 Township 26S Range 32E NMPM County Lea		8. Well Number 1H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GR		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat JENNINGS; BONE SPRING, UPPER SHALE ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 2/18/2013, DRILLED TO 925'. RUN 13 3/8" 48# H-40 CSG AS FOLLOWS, M/U 13 3/8" F/S 1.50, 1- JNT CSG 44.15, F/C 1.50, 20 JNT'S SAME CSG 880.81, THRED LOCK ALL FLT EQUIP, 2 CENTS ON SHOE JNT, 1 CENT NEXT 3 JNT'S THEN 1 EVERY 4TH JNT T/ SURFACE, SET @ 925' K.B. CMT CSG AS FOLLOWS, LEAD - 1050 SKS CLASS C 1.65 YIELD, MIX 8.94, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 50 BBL CMT BACK T/ SURFACE BUMPED PLUG 600 OVER 900 PSI TOTAL 1/2 BBL BLED BACK FLOATS HELD. TEST PIPE & BLIND RAMS, HCR & MANNUAL VALVES, FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST , KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CASING TO 1200 PSI FOR 30 MINUTES. TEST GOOD. RESUMED DRLG ON 02/21/2013 @ 1200 HOURS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist II DATE 02/22/2013

Type or print name Bryan Arrant (Agent) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE FEB 28 2013
 Conditions of Approval (If any):

FEB 28 2013