

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. <b>30-025-33749</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Medlin</b>
8. Well No. <b>1</b>
9. OGRID Number <b>240974</b>
10. Pool name or Wildcat <b>Townsend Permo Upper Penn</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4038 GL</b>

**RECEIVED**  
**HOBBS OCD**  
**FEB 20 2013**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Legacy Reserves Operating LP**

3. Address of Operator  
**PO Box 10848, Midland, TX 79702**

4. Well Location  
Unit Letter **J** : **3625** feet from the **N** line and **1875** feet from the **E** line  
Section **5** Township **16S** Range **35E** NMPM County **Lea**

Pit or Below-grade Tank Application  or Closure

Pit Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page www.emnrd.state.nm.us/ocd	OTHER: <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations... state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ 5 1/2 packer and 35 jts. Tbg.  
02/06/13 Finished RIH w/ packer and set @ 5808'. Loaded back side with water. Sqz'd 450 sx cement. WOC.  
02/07/13 RIH w/ wireline and tagged plug @ 6132'. Reported to Maxey Brown w/ OCD. Instructed to Sqz additional 100 sx cement. Sqz'd 100 sx cement from 5808' and closed well in w/ 1700 psi. WOC. Tagged with wireline @ 6095'. Pressured up to 700 psi. Held. Mr. Brown instructed to spot 50 sx cement @ 6095', WOC & Tag. POH w/ tbg and packer. RIH open ended to 6095'.  
02/08/13 Spotted 50 sx cement @ 6095'. POH w/ 30 stands. WOC. Tagged plug @ 5720'. Circulated well w/ mud laden fluid. POH w/ tbg. Perf'd casing @ 4800'. RIH and set 5 1/2 packer @ 4492'. Sqz'd 35 sx cement. WOC.  
02/11/13 Tagged plug @ 4637'. POH to 1435'. Perf'd casing @ 1750'. Filled hole w/ mud laden fluid. Sect packer @ 1435'. Sqz'd 35 sx cement. WOC. Tagged plug @ 1593'. POH w/ tbg and packer. Perf'd casing @ 463'. Set packer @ 156'. Sqz'd 35 sx cement w/ 100 psi. WOC.  
02/12/13 Tagged plug @ 302'. ND BOP. Perf'd casing @ 60'. Flanged up well head. Filled hole with mud laden fluid. Sqz'd 30 sx cement and circulated to surface. WOC. Cement stayed at surface. Cleaned location and rigged down moved off.  
02/13/12 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Removed deadmen. Cleaned location and moved off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 02/19/2013

Type or print name KEVIN BRACEY E-mail address: Telephone No. 432-689-5200

APPROVED BY [Signature] TITLE Dist. Mgr DATE 2-28-2013  
Conditions of Approval (if any):