			u.	ŕ			
	OCD HOBBS ERIOR MENT HOBBS OCT		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
SUNDR	BUREAU OF LAND MANAGI Y NOTICES AND REPOR			5. Lease Serial No. 3 NMLC058698B			
Do not use abandoned v	this form for proposals to di vell. Use form 3160-3 (APD)	rill or to re-enter an for such proposals. F	EB 26 2	6. If Indian, Allottee of			
SUBMIT IN T	RIPLICATE - Other instruction	ons on reverse side.	RECEIV	E?) If Unit or CA/Agree	ement, Name and/or N	0.	
Type of Well	Dther			8. Well Name and No. CASWELL 23 FE	DERAL 1H	/	
2. Name of Operator DEVON ENERGY PRODUCTION CO EPvail: ERIN.WORKMAN@DVN.COM				9. API Well No. 30-025-40708-0	0-S1/30-05	5.4	
3a. Address 3b. Phone No. (include area code) 333 WEST SHERIDAN AVE Ph: 405-552-7970 OKLAHOMA CITY, OK 73102 Ph: 405-552-7970				10. Field and Pool, or Exploratory MALJAMAR			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 23 T17S R32E NENE 3			LEA COUNTY, NM				
12. CHECK AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
🛛 Notice of Intent		Deepen		tion (Start/Resume) 🔲 Water Shut-Off			
Subsequent Report	☐ Alter Casing ☐ Casing Repair	Fracture Treat New Construction	□ Reclam		Well Integrity		
Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Recomp	arily Abandon	☑ Other Venting and/or Flari		
	Convert to Injection	Plug Back	U Water I	-	ng		
testing has been completed. Final determined that the site is ready for Devon Energy Production C as per the attached C-129 a	ed operations. If the operation resul Abandonment Notices shall be filed r final inspection.) ompany, LP respectfully requ pplicaton to the NMOCD. Due ete construction activity (clear	only after all requirements, includes on the construction of the construction of the construction of the conditions, and the conditions of the condi	ting reclamation Federal 1H ditional time	n, have been completed,			
Thank You!							
See Attached: C-129		SEE	ATTAC	HED FOR			
See Allacheu. C-129				S OF APPR	OVAL		
4. I hereby certify that the foregoing	Electronic Submission #19 For DEVON ENERG	5684 verified by the BLM We Y PRODUCTION CO LP, sen	t to the Hobb	IS			
Committed to AFMSS for processing by KURT SIMMONS on 02/11/2013 (13KMS Name (Printed/Typed) ERIN L WORKMAN Title REGULATORY COMPLI				,	<u>. </u>		
Signature (Electroni	c Submission)	bmission) Date 02/04/2013					
		FEDERAL OR STATE	OFIFICE U	SE DDDOV/F			
	Trans 11	1.		ALLINOVE			
pproved By_JERRY_BLAKLEY nditions of approval, if any, are attac tify that the applicant holds legal or r ich would entitle the applicant to cy	hed. Approval of this notice does no	t war ant or bjøct lease Office Hobbs		FEB 2 3 2013	Date 02/23/	2013	
	13 P.S.C. Sector D212, make in a statement of toppresentations to top						
** BLM RE	VISED ** BLM REVISED *	* BLM REVISED ** BLM		ARESBAD FIELD OF	TCE	\sim	
				FEB 2	3 2013		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD \mathbf{V}
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. Submit the most recent gas analysis report.