

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 27 2013

WELL API NO. 30-025-25157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number: 402
9. OGRID Number: 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☒ Other Water Injection	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>N</u> : <u>550'</u> feet from the <u>SOUTH</u> line and <u>2295'</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6521' PBTD-6608' PERFS: 6374' - 6482', CIBP: 6340, DV Tool set @ 1189'
Baker Model Packer "R" Double grip packer @ 6345'

8-5/8" 24# csg. @ 1225' w/550 sks 11" hole, circ to surface
5-1/2" 15.5# csg. @ 6521' w/800 sks 7-5/8" hole, circ to surface

CIRC M.L.F.

- MIRUWSU. NDWH. NUBOPE.
- Tag CIBP @ 6340' w/25 sks of C cement
- Pressure Test casing to 500 psi and record/report findings
- Set plug w/25 sks of C cement @ 2530' - 2330', WOC & TAG, (Bottom of Salt)
- Set Plug w/45 sks of C cement @ 1370' - 1089', WOC & TAG, (Top of Salt, DV Tool, & Shoe)
- Perf & Circulate w/100 sks of C cement 300'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

SET 25 SKS CMT @ 5100'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 11/28/12

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: Mary S. Brown TITLE Compliance Officer DATE 3/1/2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin.

MAR 04 2013

CURRENT DRINKARD FIELD

WELL NAME: CENTRAL DRINKARD UNIT #402
LOCATION: 550' FSL & 2295' FWL
TOWNSHIP: 21S
RANGE: 37E

FIELD: DRINKARD
SEC: 33
COUNTY: LEA
STATE: NEW MEXICO

FORMATION: DRINKARD
API: 30-025-25157
CHEVNO: E07429
STATUS: TA'd

GE: 3453' KDB to GE: _____ DF to GE: _____

Spud Date: 11/20/1975
Completion Date: 1/9/1976
Initial Formation: DRINKARD GAS

CURRENT

Surface Casing
Hole <u>11"</u>
OD <u>8-5/8"</u>
Wt. <u>24#</u>
Gr. <u>K-55, ST&C</u>
@ <u>1225'</u>
w/ <u>550 sx cmt</u>
TOC surface

Interval Completed: From: 6374' To: 6482'

Initial Production: BOPD: 11
MCFPD: 1120
BWPD: 0
T/P @ 600 #

Completion Data:
12-11-75 Acdz Drk w/4000 gals 15% NEA
12-15-75 Frac Drk w/30,000 gals gel
& 37,500# 20/40 sand.
4-10-80 Acdz Drk w/1000 gals 15% NEA

DV tool set @ 1189'

Subsequent Workovers/Reconditionings/Repairs:
8-22-97 POH w/prod equip/ Set CIBP @ 6340'
Circ w/200 bbls, Press Csg 550#
Well TA'd 8-22-97

Production Casing
Hole <u>7-7/8"</u>
OD <u>5-1/2"</u>
Wt. <u>15.5#</u>
Gr. <u>K-55, LT&C</u>
@ <u>6521'</u>
w/ <u>800 sx. cmt.</u>
TOC surface

Tubing detail
2-3/8" 4.7# J-55 EUE tbg
Baker Model "R" Double
Grip packer set @ 6345'

Perfs:	Status
6374'-76	Drinkard - open
6398'-400	Drinkard - open
6428'-30'	Drinkard - open
6454'-56'	Drinkard - open
6485'-82'	Drinkard - open

PBTD = 6508'
TD = 6521'

TOP - 1270'
BOTTOM - 2430'

Additional Remarks or Information: _____

Proposed
DRINKARD FIELD

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RANGE: 37E

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