

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 27 2013

WELL API NO.
30-025-25336

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number: 407

9. OGRID Number: 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter J : 1475' feet from the SOUTH line and 1440' feet from the EAST line

Section 33 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3437' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TVTD 6497' TVPBD-6482' PERFS: 6429'- 6459', CIBP: 6345, DV Tool set @ 3186'

8-5/8" 24# csg. @ 1200' w/550 sks 12-1/4" hole, circ to surface

5-1/2" 15.5# csg. @ 6612' w/1775 sks 7-5/8" hole, circ to surface

CIRC MLF.

1. MIRUWSU. NDWH. NUBOPE.
2. Tag CIBP @ 6345' w/25 sks of C cement
3. Pressure Test casing to 500 psi and record/report findings
4. Set Plug w/25 sks of C cement @ 3286 - 3086', WOC & TAG, (DV TOOL)
5. Set plug w/25 sks of C cement @ 2500' - 2300', WOC & TAG, (Bottom of Salt)
6. Set Plug w/30 sks of C cement @ 1350' - 1100', WOC & TAG, (Top of Salt, DV Tool, & Shoe)
7. Perf & Circulate w/100 sks of C cement 300'-Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

SET 25 SXS CMT @ 5100'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 11/28/12

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: Maureen Brown TITLE Compliance Officer DATE 3/1/2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin.

MAR 04 2013

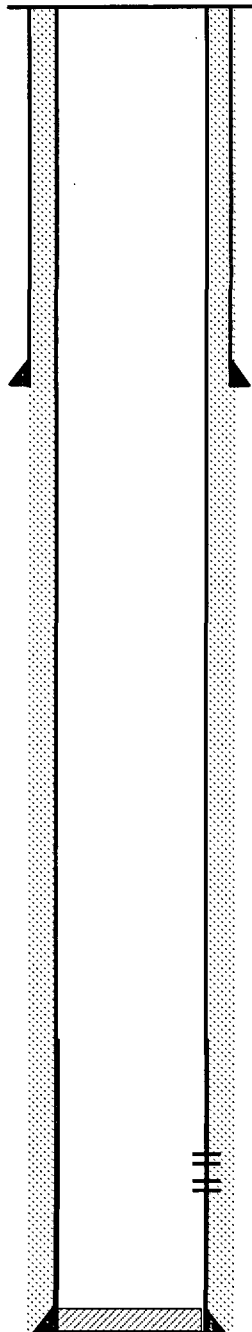
CURRENT
WELL DATA SHEET

LEASE: Central Drinkard Unit WELL: 407
LOC: 1078' F S L & 737' F E L SEC: 33
TOWNSHIP: 21S CNTY: Lea
RANGE: 37E UNIT: J ST: N.M.

FORM: DRINKARD GAS DATE: 4/4/2002
GL: 3437' STATUS: TA'D Gas
KB: 3447' API NO: 30-025-25336
DF: _____ CHEVNO: FA 5367
Date Completed: 12/22/76
Initial Production: 2 BOPD, 364 MCFPD
Initial Formation: DRINKARD
FROM: 6429' - 6459'

8-5/8" OD
24# CSG K-55
Set @ 1200' W/ 550 SX
Cmt circ.? Yes 40 sxs
TOC @ Surf
(12-1/4" hole)

5-1/2" OD
15.5# CSG K-55
Set @ 6612' W/ 1150 SX
Cmt circ.? No
TOC @ 1701' by calc.
(7-7/8" hole)



Perfs
6429'
6459'

PBD: 6510'
TD: 6612'

FILE: CDU_#407wbd.xls

Completion Data

11-22-76
Perf 5-1/2" csg, 6429'-6459' w/4.75" in plane JHPF. Tst tbg & Pkr to 5000# - OK. Acdz w/1200 gals 15% NE. Inject 12 - 1-1/4" RCNB thru-out acid, had ball action 3,400-4,600 #. Rel Pkr, lowered thru perfs, POH. Ran Tbg.
Acdz Drk w/3000 gals 15% NEA & Frac dwn 2-7/8" tbg w/28,000 gals. 8.6 gell'd wtr & 50,000 # 20-40 Sand. Flushed w/4000 gals gell'd wtr. w/200# press incr w/ball sealers on perfs @ MP 3200#, min 3000# 18.6 BPM avg inj rate, ISIP 1600#, 15 min 1400 #.
11-23-76 Tag Top of sand @ 6510'. landed btm tbg @ 6443', dret pkr @ 6343'.
12-21-76 Install Stack pack.
12-22-76 Op up to Warren Plant. Flo'd 2 BO, 364 MCFG on 24 hr. pot. TP 225#. Pay 6429'-6459'

Subsequent Workover or Reconditioning:

8-97 POH w/ Prod Equip. Set CIBP @ 6345'. Circ w/200 BBLs, Press Csg 590 #.
Well TA'd 8-24-97.

Proposed

WELL DATA SHEET

LEASE: Central Drinkard Unit WELL: 407

LOC: 1078' F S L & 737' F E L SEC: 33

TOWNSHIP: 21S CNTY: Lea

RANGE: 37E UNIT: J ST: N.M.

FORM: DRINKARD GAS DATE: 4/4/2002

GL: 3437' STATUS: TA'D Gas

KB: 3447' API NO: 30-025-25336

DF: CHEVNO: FA 5367

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Initial Production: 2 BOPD, 364 MCFPD

Initial Formation: DRINKARD

FROM: 6429' - 6459'

Completion Data

11-22-76
Perf 5-1/2" csg, 6429'-6459' w/4.75" in plane JHPF. Tst tbg & Pkr to 5000# - OK. Acdz w/1200 gals 15% NE. Inject 12 - 1-1/4" RCNB thru-out acid, had ball action 3,400-4,600 #. Rel Pkr, lowered thru perfs, POH. Ran Tbg.
Acdz Drk w/3000 gals 15% NEA & Frac dwn 2-7/8" tbg w/28,000 gals. 8.6 gell'd wtr & 50,000 # 20-40 Sand. Flushed w/4000 gals gell'd wtr. w/200# press incr w/ball sealers on perfs @ MP 3200#, min 3000# 18.6 BPM avg inj rate, ISIP 1600#, 15 min 1400 #.
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12-21-76 Install Stack pack.
12-22-76 Op up to Warren Plant. Flo'd 2 BO, 364 MCFG on 24 hr. pot. TP 225#. Pay 6429'-6459'

Subsequent Workover or Reconditioning:

8-97 POH w/ Prod Equip. Set CIBP @ 6345'. Circ w/200 BBLS, Press Csg 590 #.
Well TA'd 8-24-97.

Perfs
6429'
6459'

TA CIBP @ 6345' 25 sks of
class C cm

PBD: 6510'
TD: 6612'

FILE: CDU_#407wbd.xls

8-5/8" OD
24# CSG K-55
Set @ 1200' W/ 550 SX
Cmt circ.? Yes 40 sxs
TOC @ Surf
(12-1/4" hole)

Set A @ 1350' - 1100'
TOC @ Surf
(Shoe)

Set B @ 25 sks of class C cm
woc & tag (12-1/4" hole)
2500' - 2300'

Set Plug 25 sks of class C
cmt 3280' - 3080', woc & TAG
(12-1/4" hole)

5-1/2" OD
15.5# CSG K-55
Set @ 6612' W/ 1150 SX
Cmt circ.? No
TOC @ 1701' by calc.
(7-7/8" hole)

11/19/1976
1st stage cmt circ
2nd stage cmt circ

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240

9. Well No.
407

4. Location of Well
Bottom Hole Location
UNIT LETTER *SP* LOCATED **1475'** FEET FROM THE **South** LINE AND **1440** FEET FROM

10. Field and Pool, or Wildcat
Drinkard

THE **East** LINE OF SEC. **33** TWP. **21-S** RGE. **37-E** NMPM
15. Date Spudded **10-16-76** 16. Date T.D. Reached **11-9-76** 17. Date Compl. (Ready to Prod.) **11-23-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3437' GL**

12. County
Lea

20. Total Depth **6612'** 21. Plug Back T.D. **6597'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 6612'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6429' & 6459'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR - Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1156'	12-1/4"	550 sacks (Circulated)	
5-1/2"	15.5#	6612'*	7-7/8"	1775 sacks (Circulated)	
		* DV tool at 3186'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6443'	6343'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 4, .75" JHPF at 6429' & 6459'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6429-6459	3000 gallons of 15% NEA & fr with 28,000 gal gel water & 50,000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-23-76	Flowing	Producing

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments

Test Witnessed By
C. L. Morrill

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE December 22, 1974

37. Date of Test
12-22-76

38. Hours Tested
24

39. Choke Size
2-1/4"

40. Prod'n. For Test Period
2

41. Oil - Bbl.
2

42. Gas - MCF
364

43. Water - Bbl.
0

44. Gas - Oil Ratio
182,000

45. Flow Tubing Press.
275#

46. Casing Pressure
--

47. Calculated 24-Hour Rate
2

48. Oil - Bbl.
2

49. Gas - MCF
364

50. Water - Bbl.
0

51. Oil Gravity - API (Corr.)
41.8