

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1819
7. Lease Name or Unit Agreement Name Trucker BRK State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Bell Lake; Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
Unit Letter I : 1986 feet from the South line and 345 feet from the East line  
Section 2 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3615' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Executive Summary: Put cement behind pipe through the curve to meet state requirements of 500' cement above producing zone.

1. MIRU CU, NU-BOP. Rig up all safety equipment as necessary.
2. TIH w flow through frac plug and set at 12,960'. Pressure test.
3. TIH w TCP guns and perforate 4 perforations (4spf, 60° phasing) at +/-11,400' and 4 perforations (4spf, 60° phasing) at +/-10,550' (1 casing joint and 10-15 ft down next joint below the DV tool/open hole packer - plan to run a 20' casing patch to sit 10ft to each side of the perfs and want to get away from the DV tool).
4. Set RTTS packer at +/-11,300'. Pump 2% KCL water to establish circulation behind casing. Displace hole.
5. Release packer and TOOH.
6. TIH w cement retainer on tubing and hydraulic set cement retainer at +/- 11,300'. TOOH w setting tool.
7. TIH w stinger w centralization. Sting in; pump 85 sxs PVL (Yield 1.87, WT 13ppg) or as per service company recommendation, pumping about 2bpm, circulate through perfs. Sting out and reverse out. TOOH.

Spud Date:

2/19/12 Re-entry

Rig Release Date:

12/18/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tina Huerta*

TITLE

Regulatory Reporting Supervisor

DATE

February 20, 2013

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE


MAR 01 2013

Conditions of Approval (if any):

**Form C-103 continued:**

8. Allow cement to set up for a minimum of 48hrs. TIH with bit and drill out cement, cement retainer and clean out to frac plug at +/- 12,960'. POOH.
9. TIH w a bit and scraper to 100' below upper perforations, about 10,650'. POOH.
10. Run a 40 Arm Multi Sensor Casing Inspection log with bond log. From as deep as weighted tools will go and to above DV tool.
11. Run a GR to correlate for depth and TIH w 20ft, 4-1/2" SlimLine casing patch. Set patch with the center of the patch across the perforations at +/- 10,550' with setting tools; as per Saltel recommendation.
12. TIH w TCP guns and perforate as per Schlumbergers recommendation. ND BOP, NU Frac valve.
14. Perforation depth and frac design is being worked up by Schlumberger and will be distributed later.

YPC would like to begin work ASAP

  
Regulatory Reporting Supervisor  
February 20, 2013