

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.
30-025-40148

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

V Laughlin

8. Well Number 011

9. OGRID Number

873

10. Pool name or Wildcat

Blaine(63780)/Tubb(47090)/Drinkard(57000)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B : 330 feet from the North line and 2220 feet from the East line

Section 9 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3553' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ADDITIONAL COMPLETIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2011 MIRUSU RIH & set CIBP @ 7075'. Perf Drinkard @ 6774-76', 7809-10', 6814-18', 6830-32', 6838-40', 6842-46', 6849-51', 6854-57', 6862-66', 6868-72', 6898-6900', 6914-16', 6935-39', 6946-47', 6956-58', 6978-82', 6996-7000', 7009-12' w/2 SPF, 138 holes.

11/01/2011 Acidize Drinkard w/8000 gal 15% HCL NEFE. 11/02-03/2011 Swab

11/04/2011 RIH & set CBP @ 6750'. Perf Tubb @ 6454', 56', 58', 62', 68', 70', 72', 6510', 12', 14', 16', 30', 32', 48', 50', 54', 56', 60', 62', 74', 76', 88', 90', 92', 96', 98', 6607', 11', 35', 60', 68', 6670' w/1 SPF, 30 holes.

11/07/2011 Acidize Tubb w/4000 gal 15% HCL NEFE acid. 11/08-10/2011 Standby - WO sand.

11/11/2011 Frac Tubb w/45,360 gal SS-30; 121,673# 20/40 white sand, flush w/6300 gal 10# linear gel w/1000 gal 15% HCL spot. RIH & set CBP @ 6400'. Perf Blinebry @ 5802-04', 08-18', 22-40', 52-58' w/1 SPF, 40 holes. Acidize Blinebry w/3000 gal 15% HCL acid. Frac Blinebry w/44,184 gal SS-30; 97,987# 20/40 SLC sand, flush w/5586 gal 10# linear gel.

11/14/2011 CO sand to 6400'; circ clean. Prep to drill CBP. 11/15/2011 DO CBP @ 6400'; CO sand to 6750'; circ clean.

11/16/2011 DO CBP @ 6750'. CO to PBTD @ 7075'. 11/17/2011 RIH w/2-7/8" prod tbg; SN @ 6937'.

11/18/2011 RIH w/rods & pump. POP testing Blinebry-Tubb-Drinkard.

Spud Date: 07/04/2011

Rig Release Date: 07/16/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 01/22/2013

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAR 01 2013

Conditions of Approval (if any):

DHC-HOB-0511

MAR 04 2013

GL=3553'
KB=3565'
Spud:7/4/11

Apache Corporation – V. Laughlin #11

Wellbore Diagram – Current

Date : 1/17/2013

API: 30-025-40148

Surface Location

R. Taylor



330' FNL & 2220' FEL,
Lot B Sec 9, T20S, R37E, Lea County, NM

Surface Casing

13-3/8" 48# H-40 @ 1143' w/ 814 sxs to surface

DV @ 3,669' w/ 1100 sxs

Intermediate Casing

8-5/8" 32# J-55 @ 4800' w/ 409 sxs.

ECP @ 4,718' w/ 404 sxs

TAC @ 5760'

SN @ 6937'

11/11: Perf Blinebry @ 5802-04; 5808-18; 5822-24; 5823-29; 5830-34; 5836-40; 5852-58 w/ 1 jpsf (40 holes). Acidized w/ 3000 gal 15% NEFE. Frac'd w/ 58k gal SS 3000 w/ 98k# 20/40 @ 34 BPM.

10/11: Perf Tubb @ 6454; 56; 58; 62; 68; 70; 72; 6510; 12; 14; 16; 30; 32; 48; 50; 54; 56; 60; 62; 72; 76; 88; 90; 92; 96; 98; 6607; 11; 35; 60; 68; 70 w/ 1 jpsf (30 holes). Acidized w/ 4000 gal 15% NEFE. Frac'd w/ 56k gal SS 3000 w/ 121k# 20/40 @ 30 BPM.

10/11: Perf Drinkard @ 6774-76; 6809-10; 6814-18; 6830-32; 6838-40; 6842-46; 6849-51; 6854-57; 6862-66; 6868-72; 6898-6900; 6914-16; 6935-39; 6946-47; 6956-58; 6978-82; 6996-7000; 7009-12 w/ 2 jpsf (138 holes). Acidized w/ 8000 gal 15% NEFE.

10/11: CIBP set @ 7075

8/11: Perf Abo @ 7095-97; 7132-35; 7137-40; 7144-48; 7152-55; 7160-63; 7166-69; 7172-76; 7178-82; 7195-98; 7207-09; 7216-26; 7236-46; 7248-53; 7256-64; 7274-76; 7278-82; 7292-96; 7344-46; 7348-50; 7373-75; 7380-83; 7410-14; 7424-28; 7430-33; 7438-40; 7442-45; 7450-54; 7476-79; 7484-86; 7488-90 w/ 2 jpsf 120 phasing (288 holes). Acidized w/ 6000 gal 15% NEFE. Frac'd 22k gal 20% NEFE; 18.4K gal BFRAC 20; 30k gal gelled 20% acid in 3 stages

Production Casing

5-1/2" 17# J-55 @ 7700' w/ 575 sxs

PBTD = 7,656'
MD = 7,700'

Hole Size
=17.5"

Hole Size
=12-1/4"

Hole Size
=7-7/8"

MAR 04 2013