

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
HOBBBS OGD JAN 28 2013 RECEIVED						1. WELL API NO. 30-025-40148											
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name V Laughlin 6. Well Number: 011											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bline(63780)/Tubb(47090)/Drinkard(57000)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	B	9	20S	37E		330	N	2220	E	Lea							
BH:																	
13. Date Spudded 07/04/2011	14. Date T.D. Reached 07/15/2011	15. Date Rig Released 07/16/2011		16. Date Completed (Ready to Produce) 11/18/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3553' GR										
18. Total Measured Depth of Well 7700'		19. Plug Back Measured Depth 7075'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run --										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5802'-5858'; Tubb 6454'-6670'; Drinkard 6774'-7012'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		48#		1143'		17-1/2"		1000 sx Class C									
8-5/8"		32#		4800'		12-1/4"		1650 sx Class C									
5-1/2"		17#		7700'		7-7/8"		995 sx Class C									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET							
								2-7/8"		6937'							
26. Perforation record (interval, size, and number) Blinebry 5802'-5858' (1 SPF, 40 holes) Producing Tubb 6454'-6670' (1 SPF, 30 holes) Producing Drinkard 6774'-7012' (2 SPF, 138 holes) Producing Abo 7095'-7490' (2 SPF, 288 holes) CIBP @ 7075'																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5802'-5858'</td> <td>3000 gal acid; 44,184 gal SS-30; 97,987# sand; 5586 gal gel</td> </tr> <tr> <td>Tubb 6454'-6670'</td> <td>5000 gal acid; 45,360 gal SS-30; 121,673# sand; 6300 gal gel</td> </tr> <tr> <td>Drinkard 6774'-7012'</td> <td>8000 gal acid</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5802'-5858'	3000 gal acid; 44,184 gal SS-30; 97,987# sand; 5586 gal gel	Tubb 6454'-6670'	5000 gal acid; 45,360 gal SS-30; 121,673# sand; 6300 gal gel	Drinkard 6774'-7012'	8000 gal acid
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28. PRODUCTION																	
Date First Production 11/18/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing											
Date of Test 11/29/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 24	Water - Bbl. 163	Gas - Oil Ratio 1412										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.										
31. List Attachments C-102's, C-103, C-104's																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Staff Reg Tech		Date 01/23/2013											
E-mail Address Reesa.Holland@apachecorp.com																	

DAC-HOB-0511

MAR 04 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2859'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2819'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3323'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3613'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3980'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5210'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5230'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5719'	T. Gr. Wash	T. Dakota	
T. Tubb 6254'	T. Delaware Sand	T. Morrison	
T. Drinkard 6667'	T. Bone Springs	T. Todilto	
T. Abo 6983'	T. Rustler 1215'	T. Entrada	
T. Wolfcamp	T. Tansill 2412'	T. Wingate	
T. Penn	T. Penrose 3412'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

100-405-20