Submit 1 Copy To Appropriate District  State of New Mexico			Form C-103
Office  District 1 – (575) 393-6161  HOBBS OCD  Energy, Minerals and Natural Resources  1635 N. French Dr. Hobbs NM 88240		Revised August 1, 2011	
		WELL API NO. 30-025-40451	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210, 2 5 2013 OIL CONSERVATION DIVISION District III - (505) 334-6178		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NMCEIVED		6. State Oil & Gas Lease No.	
67303		VO 7969  7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Offit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lennox Unit "32" State	
1. Type of Well: Oil Well \(\begin{array}{cccccccccccccccccccccccccccccccccccc		8. Well Number 2H	
2. Name of Operator		9. OGRID Number	
Caza Operating, LLC,  3. Address of Operator		249099 10. Pool name or Wildcat	
200 N. Loraine, Suite 1550, Midland, Texas 79701		Rock Lake-Bone Spring	
4. Well Location		TROOK LUKO DOMO	- J
Unit Letter "A" : 330 feet from the North	line and 660	feet from tl	ne <u>East</u> line
Section 32 Township 22 S	Range 35 E		ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3525' Gr		<u> </u>	
12. Check Appropriate Box to Indicate	Nature of Notice.	Report or Other Da	ta
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NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   X			
DOWNHOLE COMMINGLE			
OTHER:	OTHER:		П
13. Describe proposed or completed operations. (Clearly state		l give pertinent dates, i	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
2-8-13_TD intermediate hole @ 4925' (14:30 hrs) CST 2-8-13. Choni	· .		•
2-9-13_R/U and Run 9-5/8" 40lb HCK-55 & J-55 LTC csg to 4925'. Cemented w/ 300 sks Thix "H" 14.6 ppg. Tailed w/ 150 "C" 14.8 ppg.			
2-10-13_ Cut Casing. N/U head. Test to 1250 psi: N/U BOPE. Test 250 psi Low & 5000 psi high. Annular to 2500 psi. TOC			
4740 TS. Perforate 9-5/8" casing @ 4563'.			
2-11-13_ Set Retainer @ 4364'. Sqz w/ 947 sks "C" 65:35:6 Lite 12.4 ppg. Tailed w/ 200 sks "C" w/ 1% CaCl2.			
2-12-13_ TOC located @ 3210'. Perf 9-5/8" csg @ 3150'. Run Fluid Caliper. Test pkr @ 2950'.			
2-13-13_Sqz w/ 900 sks "C" 65:35:6. Tailed w/ 200 sks "C" w/ 1%. To	C located @ 2375'. Pe	erf 9-5/8" csg @ 2300'.	Set pkr 2100.
2-14-13_ Sqz w/ 850 sks "C" 65:35:6. Tailed w/ 200 sks "C". TOC 19	30'. Perf 1900'. Set pkr	@ 1000'.	
2-(15-16)13_Sqz w/ 300 sks "C" 65:35:6. Tailed w/ 150 sks "C". Circu	ated 135 sks to pits. Dr	ill out cement to 4893'.	Test csg 1000 psi 30 min.
			1
Spud Date: February 29th, 2012 Rig Release	Date:		
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I hereby certify that the information above is true and complete to the	host of my knowledge	and haliaf	
Thereby certify that the phormation above is true and complete to the	s desi of my knowledge	and benefi.	
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SIGNATURE TITLE OP	erations Manager	DATE	2-21-2013
Type or print name Richard L. Wright E-mail add	ess: <u>wrwright@eazape</u>	etroseom PHON	E: 432 682 7424
For State Use Only			
APPROVED BY: TITLE	Petroleum Enginee	T DATE	MAR 0 1 2013
Conditions of Approval (if any):	,	DATE_	
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