

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
FEB 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12353
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road, Midland Texas 79707		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter C : 667 feet from the North line and 631 feet from the East line Section 4 Township 25-S Range 38-E NMPM County LEA		8. Well Number 74
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: CLEAN OUT WELL, SQUEEZE, *Per SH*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/2012- MIRU. 10/27/2012- POOH W/RODS AND PUMP. NDWH NUBOP SET PKR @ 25' TEST BOP. 10/29/2012- TOOH W/2 7/8" PROD TBG. CLEAN OUT TO RBP@ 6632' NO SCALE CONVERTER NEEDED. 10/31/2012- BAIL DUMP 35' CMT ON TOP OF RBP @ 6632'. SET PKR @ 5277' TEST CSG, LEAK DETECTED, TOH W/PKR. 11/01/2012- TIH W/5" RBP SET@ 6166'. TIH W/PKR SET @ 5275' TEST FOR LEAK. 11/02/2012- PUH W/PKR TO 5210' TEST, PUH W/PKR TO 5180' TEST, PUH W/PKR TO 3100' TEST. 11/05/2012- PUH W/PKR TO 1900' TEST FOR LEAK. PUH W/PKR TO 410' LEAK @ 324'. 11/06/2012- PKR @ 410' ATTEMPT TO SQUEEZE LEAK W/100SX c NEAT CMT. 11/08/2012- DO CMT FROM 306' TO 324'. CIRC CLEAN. TEST FOR LEAK. TOH W/PKR. 11/09/2012- TIH W/PKR SET @ 389'. 11/10/2012- PUMP LEAD 100SX .3% HALAD 344 3% KCL 10# MICRO BOND PUMPED TAIL 200 SX PREMIUM PLUS. 11/12/2012- DO CMT FROM 250' TO 336'. PUH W/PKR TO 261' TEST FOR LEAK. 11/13/2012- PUMPED 500 GALS FLOWCHECK. PUMPED LEAD 100 SX PREMIUM PLUS .3% HALAD344 3% POTASSIUM CHORIDE 10 LMB MICROBOND. PUMPED TAIL 200 SX PRMIUM PLUS 2% CC. 11/15/2012- TOH W/PKR. DO CMT FROM 252' TO 336'. 11/16/2012- SET RPB @ 503' ~~TA~~ WELL. NDBOP. 11/19/2012- RDPO. CLEAN LOCATION NOI TO BE SENT IN FOR CASING LEAK REPAIR.

ST
Per SH

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Scott Haynes* TITLE Permit Specialist DATE 02/17/2013
 Type or print name Scott Haynes E-mail address: toxox@chevron.com PHONE: 432-687+7198
For State Use Only
 APPROVED BY: *[Signature]* TITLE *Dist. Mgr* DATE *3-4-2013*
 Conditions of Approval (if any):
 MAR 04 2013