

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Igj</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County		8. Well Number: 011
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4204'		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input type="checkbox"/> <u>Injection</u>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

PLEASE SEE ATTACHMENT

MAR 01 2013

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE FEBRUARY 26, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272  
**For State Use Only**

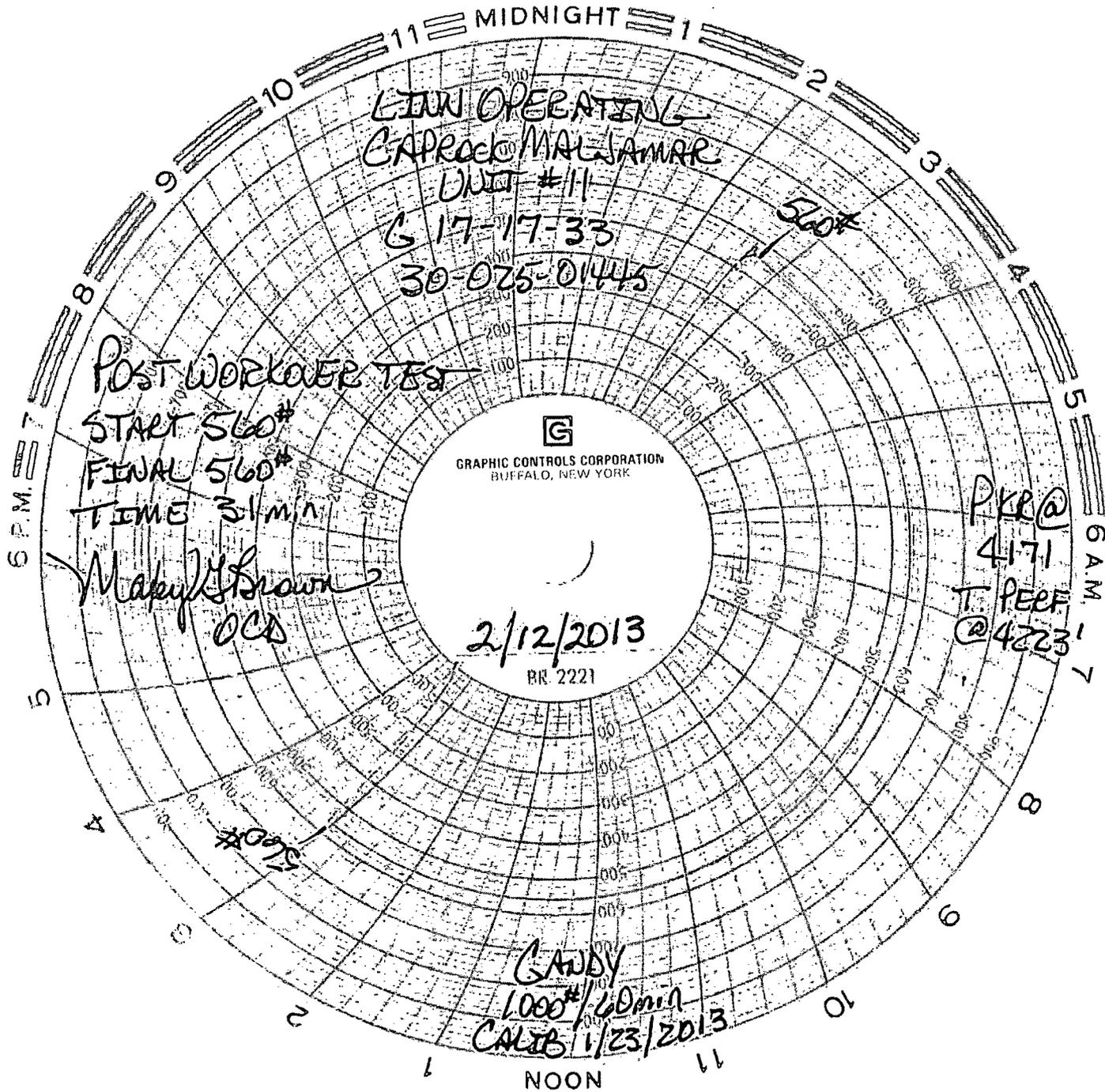
APPROVED BY [Signature] TITLE DIST. MGR DATE 3-5-2013  
 Conditions of Approval (if any):

MAR 05 2013

**CAPROCK MALJAMAR UNIT 011****API # 30-025-01445****ATTACHMENT**

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- 1/28/2013 MIRUPU, POH W/ TBG & PKR
- 1/29/2013 PICK UP & RIH w/ 5 1/2" CSG SCRAPER w/ 4 3/4" BIT & WORK STRING, TAGGED FILL @ 4303', 22' OF FILL, FLUID COMING UP AROUND GROUND. POH W/ TBG, SCRAPER & BIT. DIG OUT AROUND WH LOOKING FOR LEAK. WO BACKHOE. BACKHOE DUE OUT SURFACE HEAD, COULD NOT FIX LEAK. RIH W/ 5-1/2" RBP, SET @ 315', POH W/ TBG. NDBOP & CATCH PAN, NUWH, SDFN.
- 1/30/2013 DUG OUT TO SURFACE CSG WH, REPLACED SURFACE VALVE, FOUND ADDITIONAL LEAK IN 8 5/8" CSG. NUBOP. RIH w/ TBG & ON/OFF TOOL, UNSET RBP, POH w/ TBG & RBP. PU & RIH w/ 4 3/4" BIT & 4 JTS 3 1/2" DC. RIH W/ TBG & BIT. RU KNIGHT RU. CLEAN OUT 4490'. RD SWIVEL. POH W/ TBG, PLUGGED TRY TO PRESS UP ON TBG TO CLEAR @ 2000#, NO GO. POH W/ & LD DC & BIT. RIH W/ RBP & TBG, SET RBP @ 1270', POH W/ TBG. SDFN
- 1/31/2013 WELD PATCH ON SURFACE CSG, L&T CSG TO 200#, TESTED OK. UNSET RBP, POH W/ TBG & RBP, SD DUE TO HIGH WINDS
- 2/1/2013 RIH W/ 2-3/8" IPC TBG; TBG TONGS BROKE, FINISHED POH W/ & LD 2-3/8" TBG. PU & RIH W/ 5-1/2" 14-20# RBP & PKR, SET RBP @ 4202' W/ 131 JTS, SET PKR @ 4196' L&T RBP TO 500 PSI, (OK). NDBOP & CATCH PAN, NUWH. RDPU, MOVE TO SIDE OF LOCATION, DIG OUT AROUND WH W/ BACKHOE, WELD PATCH ON 8-5/8" CSG. SIFN
- 2/2/2013 INSTALLED NEW 2' BP ON 8-5/8" CSG HEAD, PUMPED DOWN 5-1/2" CSG UP TO 8-5/8" CSG, TESTED OK TO 250# W/ NO LEAKS @ SURFACE, BACK FILLED HOLE
- 2/4/2013 PLACE MATTING BOARD, MIRUPU, TEST CSG TO FIND HOLE, CSG GOOD 327.8' & UP, 901.46 & DOWN, CSG BAD FROM 327.80' TO 901.46', RIH & RETRIEVE RBP, RIH w/ BIT, DC & TBG
- 2/5/2013 RIH TAG FILL @ 4417', RU SWIVEL, CLEAN OUT TO 4527', LD SWIVEL, POH w/ TBG, DC & BIT
- 2/6/2013 CLEAN & DRIFT & TALLY 4" CSG LINER, RU CSG CREW, PU & RIH W/ 5-1/2" PKR, 4" CMT PUMP OUT SLEEVE, 4" CSG LINER. RD CSG CREW. NUBOP & CATCH PAN. SET PKR, NUWH, SDFN.
- 2/7/2013 BLOW DOWN WELL. RU RISING STAR. PUMP CMT. RD RISING STAR. RIH W/ 4" RBP, SET @ 315'. WO WELDER. NU NEW 4-1/2" X 2-3/8" WH. NUBOP & CATCH PAN. RIH RETRIEVE RBP, POH W/ RBP. RIH W/ 4" AS1X TREATING PKR, SET @ 4159.20, SIFN.
- 2/8/2013 RU CRAIN ACID. 36 BBL OF ACID 15% NEFE NCL, 25 BBLS OF BRINE W/ 500# ROCK SALT, 36 BBLS OF ACID, 31 BBLS OF FLUSH. AVG RATE 3 BPM. RECOVERED 250 BBLS. RD CRAIN. BACK FLOW WELL TO FRAN TANK. RLSE PKR, POH W/ LD TBG & PKR. STARTED BACK FLOWING. BACK FLOW WELL TO FRAC TANK. CONT POH W/ LD TBG & PKR. BACK FLOW WELL TO FRAC OVER WEEKEND.
- 2/11/2013 POH & LD W/ WORK STRING TBG & PKR. LD WS. WO HYDROTESTERS. RU HYDROTESTERS. RIH W/ 4" AS1X PKR W/ ON-OFF TOOL & PROD TBG, TEST IN. RD HYDROTESTERS. SET PKR, LOAD TBG, GET OFF PKR. SIFN.
- 2/12/2013 CIRC PKR FLUID. NDBOP & CATCH PAN. NUWH, SET PKR @ 4171 W/ 15,000# OF TENSION. WITNESSED MIT @ 560# FOR 30 MINS. TESTED GOOD. BY MAXEY BROWN (OCD). RDPUMO
- 2/16/2013 WELL RETURNED TO INJECTION 2/16/2013.



11 MIDNIGHT 1  
LINN OPERATING  
CAPROCK MALAMAR  
UNIT #11  
G 17-17-33  
30-075-01445  
560#

POST WORKOVER TEST  
START 560#  
FINAL 560#  
TIME 31min  
Makyl Brown  
OCS

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2/12/2013  
RR 2221

PKR @  
4171  
T PEEF  
@ 4223  
6 A.M.

GADBY  
1000#/60min  
CALIB 1/23/2013  
NOON

6 P.M.

6 A.M.