

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20264
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
8. Well Number: 006
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter I: 1980 feet from the S line and 660 feet from the E line
 Section 03 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

MAR 01 2013

PLEASE SEE ATTACHED

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE FEBRUARY 27, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 3-5-2013
 Conditions of Approval (if any):

MAR 05 2013

MALJAMAR GRAYBURG UNIT #006
API # 30-025-20264
ATTACHMENT

1/22/2013 – MIRUPU NUBOP & CATCH PAN; POH W/ TBG & PKR

1/23/2013 – RIH W/ 3-1/4" BIT – BIT SUB PU 2-3/8" TBG TAG UP @ 4006' W/ 130 JTS IN HOLE. RU REV UNIT. STARTED DRILLING @ 4006', CLEAN OUT 4377' CIRC CLEAN. RD REV UNIT. POH, LD 14 JTS 2-3/8" TBG.

1/24/2013 – POH W/ 2-3/8" TBG, LD BIT, RIH W/ 4" ARROW SET PKR 137" 2-3/8" TBG TESTING TO 6000 PSI, SET PKR @ 3945'. RD TBG TESTERS. RU CRAIN ACID TRUCK. PRESS CSG TO 470 PSI, ACIDIZE PERF. 4064'-4352' W/ 2250. RD CRAIN. 1 HR SIP 1200 PSI FLOW BACK 1 HR FLOW 20 BBLS WATER TLTR 128.6 BBLS.

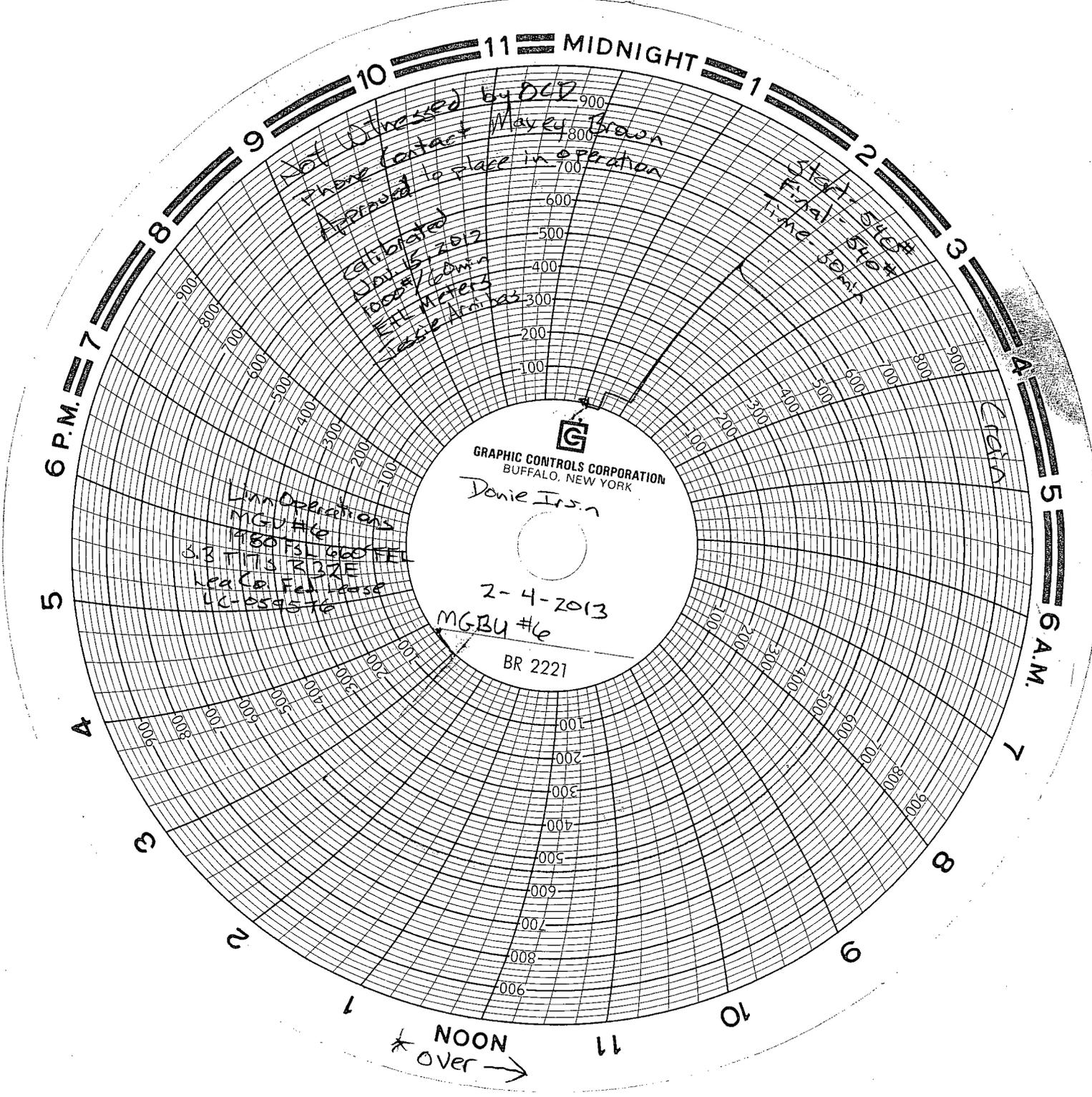
1/25/2013 – UNSET PKR, POH LD 2-3/8" TBG & PKR

1/28/2013 – RU MONK TBG TESTERS. RIH W/ NEW 4" ARROW SET PKR W/ T-2 ON-OFF TOOL 2-3/8" IPC TUBING TESTING TO 4000 PSI SET PKR @ 4007'. RD MONK. RU GANDY PUMP TRUCK, TESTED CSG & PKR TO 540 PSI F/30 MINS (OK) RELEASE ON/OFF TOOL. MIX PKR FLUID. CIRC 50 BBLS PKR FLUID, LATCH ON TO PKR. ND CATCH PAN & BOP. NU WH W/ 12000# TENSION ON PKR. TESTED CSG 600 PSI F/30 MINS (OK). RD GANDY.

1/30/2013 – RDPUMO

2/4/2013 – Maxey Brown was contacted and MIT was not witnessed but was approved to move forward. 540# psi

2/9/2013 – Returned to Injection.




 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

Donie Irsan

2-4-2013

MGBU #6

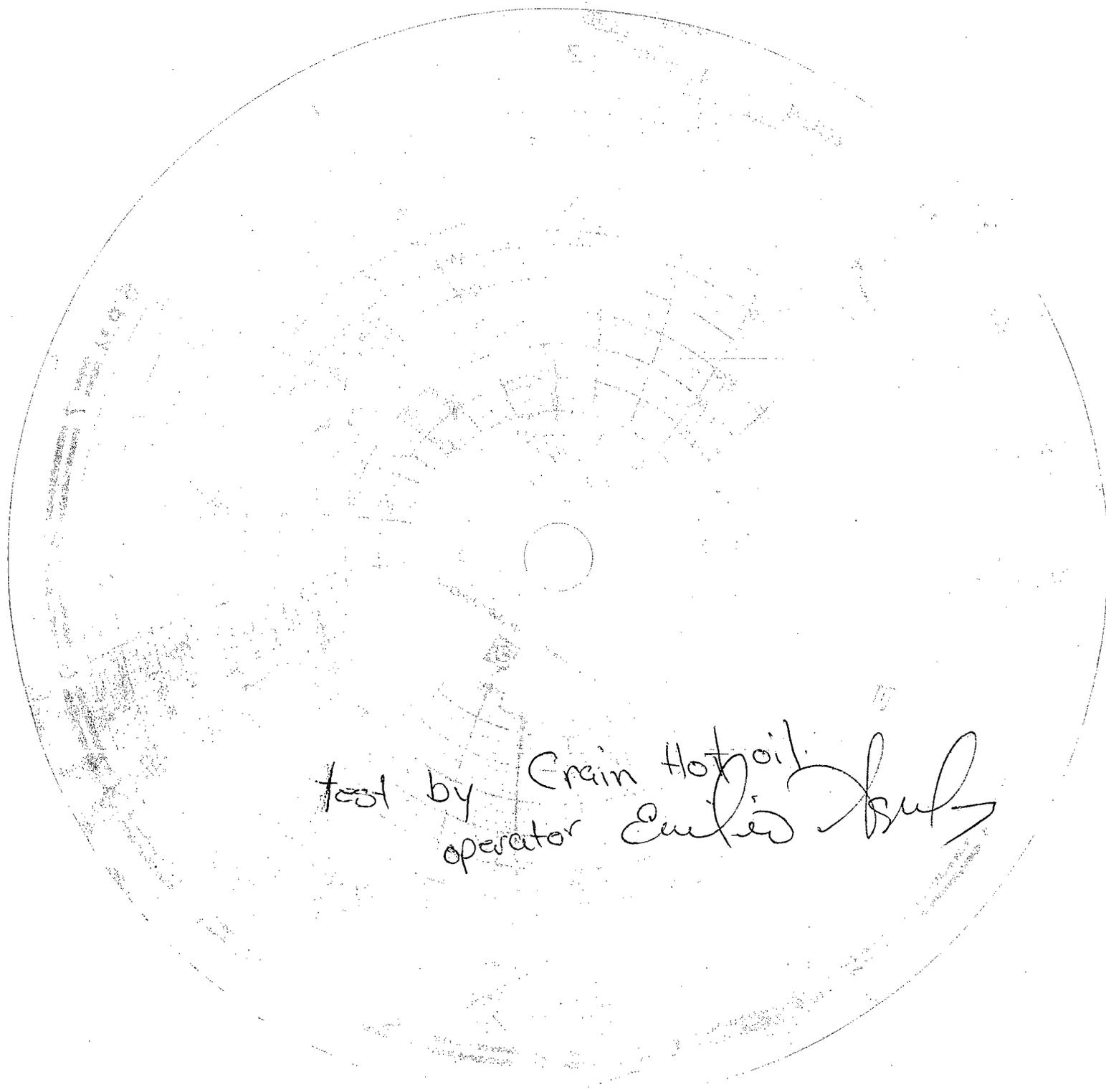
BR 2221

Not Distressed by DCD
 Phone Contact May 14, Brown
 Approved to place in operation
 calibrated
 Jan 15, 2012
 1000 ft down
 FPL meters
 Waste Areas

Start 5:15 PM
 Finish 5:45 PM
 Time 30 min

Lin Operations
 MGBU #6
 1180 FSL 600 TEL
 0.3 TIT 3 R32E
 Lead Co. Fel. Lease
 LC-558576

* NOON
 over →



test by Cream Hot Oil.
operator Eulio Bulz