

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
MAR 04 2013 CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30357
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>injection well</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> BLM <input checked="" type="checkbox"/>
2. Name of Operator Chaparral Energy, LLC.		6. State Oil & Gas Lease No. LC-067968
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK. 73114		7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit
4. Well Location Unit Letter <u>O</u> : <u>570</u> feet from the <u>South</u> line and <u>1790</u> feet from the <u>East</u> line Section <u>30</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>153</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3132 GL		9. OGRID Number 004115
		10. Pool name or Wildcat Dollarhide Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prepare location. RU workover unit. RU reverse unit. Contain all fluids. Release packer and TOOH. TIH w/bit and circulate out fill. TOOH w/bit. TIH w/treating packer, acidize perfs w/500 gallons acid and over displace into formation. TOOH w/treating packer and TIH w/injection packer. Load annulus w/packer fluid and set packer. Test annulus. RDMO workover unit and return to injection.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: March 5, 2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Wade TITLE Regulatory Tech DATE 02-28-2013

Type or print name Lori Wade E-mail address: lori.wade@chaparralenergy.com PHONE: (405) 426-4451
For State Use Only

APPROVED BY: [Signature] TITLE Dist mgr DATE 3-5-2013

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

MAR 05 2013

KB: 3143.5

DF:

GL: 3132

Size: 12-1/4

81'

Sqz w/60 SMS

8-5/8" ,24 #,J-55 @410 ,250 sx

3400'

Injection interval 3589'-3757'

Packer@3511'

Arrowset AS-1, plastic coated and ni

Size: 7-7/8"

3589	-3597	Queen
3605	-3608	Queen
3611	-3619	Queen
3626	-3629	Queen
3634	-3642	Queen
3650	-3655	Queen
3678	-3682	Queen
3684	-3688	Queen
3692	-3695	Queen
3709	-3711	Queen
3716	-3719	Queen
3723	-3725	Queen
3734	-3742	Queen
3754	-3757	Queen

OPBTD: 3840'

TD: 3900

5-1/2" ,15.5/#,J-55 @3900 ,1000sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,153 ,4087.08
 Operator: CELLC
 Location: Lea Co., NM
 Legal: Sec 30-24S-38E, 570' FSL & 179
 County: Lea, NM
 LAT/Long: /

Dir: 7 mi NE of Jal, NM

Spud Date: 02/19/90
 Drilling Finished: 02/23/90
 Completion Date: 03/02/90
 First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	112	2-3/8"		8rd	3511'

HISTORY:

Input by: Traci
 Approved by:
 Last Update: 09/20/07