

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

HOBBS OGD
 MAR 06 2013

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

30-025-36425
 2. Type of Lease
 STATE FEE FEDERAL INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Rio Blanco 4 Fed Com
 6. Well Number: 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD Conversion_R 13410

8. Name of Operator
 Devon Energy Production Co, LP
 9. OGRID
 6137
 10. Address of Operator
 333 W Sheridan Avenue, Oklahoma City, OK 73102
 11. Pool name or Wildcat
 SWD Bell Lake; Devonian, Northeast (SWD) <9610>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	4	23S	34E		1650	FSL	1650	FEL	Lea
BH:	J	4	23S	34E		1650	FSL	1650	FEL	Lea

13. Date Spudded 5/11/04
 14. Date T.D. Reached 8/12/04
 15. Date Rig Released
 16. Date Completed (Ready to Produce) 8/26/04-orig; 2/15/13-conv swd
 17. Elevations (DF and RKB, RT, GR, etc.) 3424 RKB
 18. Total Measured Depth of Well 14,653
 19. Plug Back Measured Depth 14,653
 20. Was Directional Survey Made? No
 21. Type Electric and Other Logs Run EX-HRLA-DSI-GR-CCL-FMI

22. Producing Interval(s), of this completion - Top, Bottom, Name
 SWD; Devonian Open Hole 14,500 - 14,653

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	2090	17-1/2	1845 sx	
9-5/8	43.5	5070	12-1/4	1265 sx	
7-3/4; 7-5/8	46&39	11885	8-1/2	1100 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5	11564	14500	275	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2 x 2-7/8	14431	14431

26. Perforation record (interval, size, and number)
 Open Hole Devonian: 14,500 - 14,653

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14500-14653	3000 gal 15% HCl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
SWD-2/15/13		SWD-2/16/13					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 N/A - SWD
 30. Test Witnessed By

31. List Attachments
 C-103, Wellbore Schematic, MIT Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Ronnie Slack Printed Name Ronnie Slack Title Operations Tech Date 3-5-13
 E-mail Address Ronnie.Slack@dvn.com

NON-WELL POD # 2837058

SWD = R-13410 ECG 3-6-2013 MAR 06 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11608	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11891	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13928	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14521	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 16176	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson 16544	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 17115	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow	T. Entrada	
T. Wolfcamp 11151	T. Woodford	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology