

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
FEB 19 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-26309
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 VB-1819

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Trucker BRK State
 6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RE-ENTRY**

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 Bell Lake; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	24S	33E		1980	South	660	West	Lea
BH:	I	2	24S	33E		1986 2023	South	345 4927	East	Lea

13. Date Spudded RE 2/19/12
 14. Date T.D. Reached 12/15/12
 15. Date Rig Released 12/18/12
 16. Date Completed (Ready to Produce) 1/28/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3615'GR
 18. Total Measured Depth of Well 15,075'
 19. Plug Back Measured Depth 14,970'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run GR-CCL, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 13,010'-14,965' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	60#	798'	20"	In Place	
10-3/4"	45.5#	5250'	14-3/4"	In Place	
7-5/8"	33.7#	12,514'	9-1/2"	In Place	
4-1/2"	13.5#	15,060'	6-1/8"	350 sx(TOC 12,950'Est)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 13,010'-14,965' (216)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 13,010'-14,965' Acidized with 32,770g 15% HCL acid, frac with 1,816,234# 30/50 CRC

PRODUCTION

28. Date First Production 1/29/13
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/8/13	24	NA		128	227	108	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	NA		128	227	108	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By J. Fitzer

31. List Attachments
 Logs, Directional Surveys sent with Completion Operations C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date February 15, 2013

E-mail Address: tinah@yatespetroleum.com

MAR 07 2013

