

Submit to Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JAN 25 2013

RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. 30-025-40578
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. 38694

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Triste Draw 36 State
 6. Well Number:
 006

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Cimarex Energy Co.

9. OGRID
 215099

10. Address of Operator
 600 N. Marienfeld Street, Suite 600; Midland, TX 79701

11. Pool name or Wildcat
 Triste Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	23S	32E		695	North	375	West	Lea
BH:	M	36	23S	32E		342	South	690	West	Lea

13. Date Spudded 06/26/12
 14. Date T.D. Reached 07/28/12
 15. Date Rig Released 08/02/12
 16. Date Completed (Ready to Produce) 8/22/12
 17. Elevations (DF and RKB, RT, GR, etc.) 3692' GR
 18. Total Measured Depth of Well 15,038' MD/ 11,012' TVD
 19. Plug Back Measured Depth 14,564'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run DLL, DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Bone Spring: 11,000'-14,500' TMD; CBP left covering perfs @ 14,627' - 14,952'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1,238'	17-1/2"	860 sx Circ	314 sx
9-5/8"	40#	4,900'	12-1/4"	1510 sx Circ	80 bbls
5-1/2"	17#	15,034'	7-7/8"	2198sx, TOC 4300'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10,458'	10,458'

26. Perforation record (interval, size, and number)
 11,000'-14,952', 5 spf, .42", 320 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,000'-14,952'	Frac w/ 2,682,046# sand & 1,811,183 gals total fluid

PRODUCTION

28. Date First Production 9/01/12
 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/30/12	24	48		518	1614	470	3116

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
160	820		518	1614	470	43.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By

31. List Attachments
 C-102, C-104, C-103, C-144CLEZ, directional survey, logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michelle Chappell* Name Michelle Chappell Title Regulatory Tech Date 1/24/12
 E-mail Address: mchappell@cimarex.com

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MAR 07 2013

