Office State of New Mexico	Form C-103				
District I = (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II - (575) 748-1283	WELL API NO. 30-025-09979				
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87416 R 6 2013 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE				
<u>District 1v</u> = (505) 470-5400	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTIČES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MADY				
PROPOSALS.)	MARK 8. Well Number 1				
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323				
3. Address of Operator	10. Pool name or Wildcat				
15 SMITH ROAD, MIDLAND TEXAS 79705	PENROSE SKELLY GRAYBURG				
4. Well Location					
Unit Letter B: 660 feet from the NORTH line and 1980	feet from the EAST line				
Section 3 Township 22S Range 37E	NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
3415' GL					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB				
DOWNHOLE COMMINGLE					
OTHER: OH SONIC HAMMER, ACIDIZE & SCALE SQUEEZE OTHER:					
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co- proposed completion or recompletion. 	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of				
CHEVRON U.S.A. INC. INTENDS TO OPEN HOLE SONIC HAMMER, ACIDIZE & SO SUBJECT WELL.	CALE SQUEEZE THE PERFS IN THE				
THE INTENDED PROCEDURE, WELLBORE DIAGRAM & C-144 CLEEZ ARE ATT.	ACHED FOR YOUR APPROVAL.				
Spud Date: Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.				
SIGNATURE Soft Tay TITLE PERMIT SPECIALIS	T DATE 3/5/2013				
Type or print name SCOTT HAYNES E-mail address: <u>TOXO@CHEVR</u>	<u>CON.COM</u> PHONE: 432-687-7198				
For State Use Only					
APPROVED BY: Maley Shown TITLE Compliance Conditions of Approval (if any):	JESSURE DATE 3/8/2013				

WELL DATA SHEET

		Well Name: Sec: 3-E ico Refno: FB4764 Anchor Test Date Grayburg Grayburg	API: 30-025-0	Lease Type: 22S Range: 9979 Cost Center:	Fee 37E UCU490200
Surface Cs Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	g. 9 5/8" csg leak @ 25.7# sqz'd w/ 250 sxs 251' 250 Yes Surface 13 3/4"	C = 11 1 1 1 1 1 1 1 1	Tubing L	E Spud Da Compl. Da	
Production Size: Wt.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	7 Csg. 5 1/2" 14# 3574' 200 No 2510' by CBL 04-07-04 6 3/4"		#Jts: 110 1 7 1 1 1 2 1 125	Size: KB Correction Jts. 2 7/8" J-55 8rd TAC Jts. 2 7/8" J-55 8rd Jts. 2 7/8" J-55 8rd TK-99 SN Jts. 2 7/8" J-55 Tbg Sub Caviness Desander Jts. 2 7/8" J-55 8rd Dump Valve Bottom Of String >>	Footage 3463.00 2.70 218.46 30.31 1.10 4.10 20.20 63.26 0.80 3803.93
COTD: PBTD: TD:	TAC @ 3,463' \\ \[\frac{3860'}{3860'} \] \[\frac{3860'}{3860'} \]	3574	Rod Deta #Jts: 1 1 1 1 144 3 1 1 153	Size: 1-1/5" Polished Rod 7/8" D pony Sub 7/8" D pony Sub 7/8" D pony Sub 1/8" D Rods 1-1/2" K Bar Pump Strainer Nipple Length of String >>	22.00 2.00 6.00 8.00 3600.00 75.00 20.00 0.50
Remarks:	EOT @ 3,804'	@ 3735' @ 3860'	3670'-3730', 150 qts	s nitro	
-				repared by: DNCU Date: 2/14/2013 Jpdated by:	