District I HOBBS OCD State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources District II MAR 0 7 2013 Department District III MAR 0 7 2013 Department 1000 Rio Brazos Road, Aztec, NM 87410 Oil Conservation Division 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Closed-Loop System Permit or Closure Plan (that only use above ground steel tanks or haul-off bins and propose to implem		
Type of action: Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Not does represented relieve the operator of liability appropriate application application for the requestions of ortigeness.		
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. I. Operator: APACHE CORPORATION Ogrator: APACHE CORPORATION OGRID #: 873 Address 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705 Facility or well name: NORTHEAST DRINKARD UNIT #364 D		
API Number: 30-025- 410.5 OCD Permit Number: 91-0.500 000 U/L or Qtr/Qtr OSection 3Township 21S Range 37E County: LEA Center of Proposed Design: Latitude 32.501189 Longitude 103.147842 NAD: NAD: 1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
 Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins 		
3. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC		
 4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 		
Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: 5.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please Indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: SUNDANCE INCORPORATED Disposal Facility Permit Number: NM-01-0003 Disposal Facility Name: CRI- R 3000 Disposal Facility Permit Number: NM-01-0006		
 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 		
Sour Backing and Cover Design Specifications based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Z.M.		
Form C-144 CLEZ Oil Conservation Division	Page 1 of 3	

6. Octometer Ann Bantine Contification		
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): <u>VICKI BROWN</u>	Title: DRILLING TECH II	
Signature:	Date: NOVEMBER 8, 2012	
	Telephone: <u>432-818-1117</u>	
7. <u>OCD Approva</u> l: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 03/05/13	
Title: Petroleum Engineer	OCD Permit Number: <u>P1-0586</u>	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
10. Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Title:		
Signature:	Date:	
e-mail address:	Telephone:	



DESIGN PLAN, OPERATING & MAINTENANCE PLAN, & CLOSURE PLAN FOR OCD FOR C-144

NORTHEAST DRINKARD UNIT #364

DESIGN PLAN

Fluid & cuttings coming from drilling operations will pass over the Shale Shaker with the cuttings going to the Sundance Inc / CRI haul off bin and the cleaned fluid returning to the working steel pits.

Equipment includes:

- 2-500 bbl steel frac tanks (fresh water for drilling)
- 2 180 bbl steel working pits
- 3 75 bbl steel haul off bins
- 2 Pumps (6-1/2" x 10" PZ 10 or equivalent)
- 1-Shale shaker
- 1-Mud cleaner QMAX MudStripper

OPERATING AND MAINTENANCE PLAN

Inspection to occur every tour for proper operation of system and individual components. If any problems are found they will be repaired and/or corrected immediately.

CLOSURE PLAN

All haul bins containing cuttings will be removed from location and hauled to Sundance Incorporated (NM-01-0003) disposal site located 3 miles East of Eunice, NM on the Texas border / Controlled Recovery, Inc's (NM-01-0006) disposal site located near mile marker 66 on Highway 62/180.

Vicki Brown Drilling Tech II