

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS COO
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 06 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02958
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line Section 31 Township 17-S Range 35-E NMPM County LEA		8. Well Number 49
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TA

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A TA STATUS FOR 2 YRS ON THE SUBJECT WELL. PLANS ARE TO RIG UP AND RETURN IT TO PRODUCTION IN THE NEAR FUTURE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.

MR. E.L. GONZALES, NMOCD, HAS GIVEN VERBAL APPROVAL TO SEAN HEASTER, CHEVRON, TO TEMPORARILY ABANDON THIS WELL.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-05-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: Mark Brown TITLE: Compliance Officer DATE: 3/8/2013

Conditions of Approval (if any):

MAR 13 2013

CVU #49-H
API # 30-025-0295801
Cost Center : BCT494500
Company Code : 5075, Plant Code : A132

Job Scope : Tubing Leak – Well has been down for almost a year due to reservoir depletion from surrounding wells – Engineer wants to pull the equipment and T/A the well with a CIBP – Will set one sack of cement on top and MIT with NMOCD.

Wellbore Notes : Well was converted from a ESP to a Rod Pump in 2011 by D&C Group. Need to give NMOCD required notice of intent to T/A and date of MIT.

Prep Work : Pull request says anchors were tested 2/2012 – No entry in LOWIS – Need to confirm and get one-liner for anchor tests in LOWIS. No electrical variance is needed – 144' to nearest overhead lines – Need Rig Mat.

Job Plan : MIRU WSU – RU Pump Truck – Kill Well – Un-hang – Unseat pump and POOH w/rods & pump laying all down – NDWH & NUBOP – RU Scanalog Unit - Release TAC and scan tubing out of well standing all Tubing back but about 20 joints – RD Scanners – Lay down BHA – PU 7" CIBP and RIH on Production Tubing – Set @ +or- 3975' ,(Above Casing Window), with one sack of cement on top. Load well and pre-test CIBP – Circulate packer fluid – POOH laying down all Production Tubing – NDBOP & NUWH – Secure well with tapped BP, needle valve, & gauge – Notify New Mexico OCD to witness MIT – Get good test and send in all paperwork and chart to Denise Pinkerton. RD Pump Truck & WSU – Turn well over to Production.

****Notify Daniel Acosta, ALCR, (575) 631-9033, when job completed.**

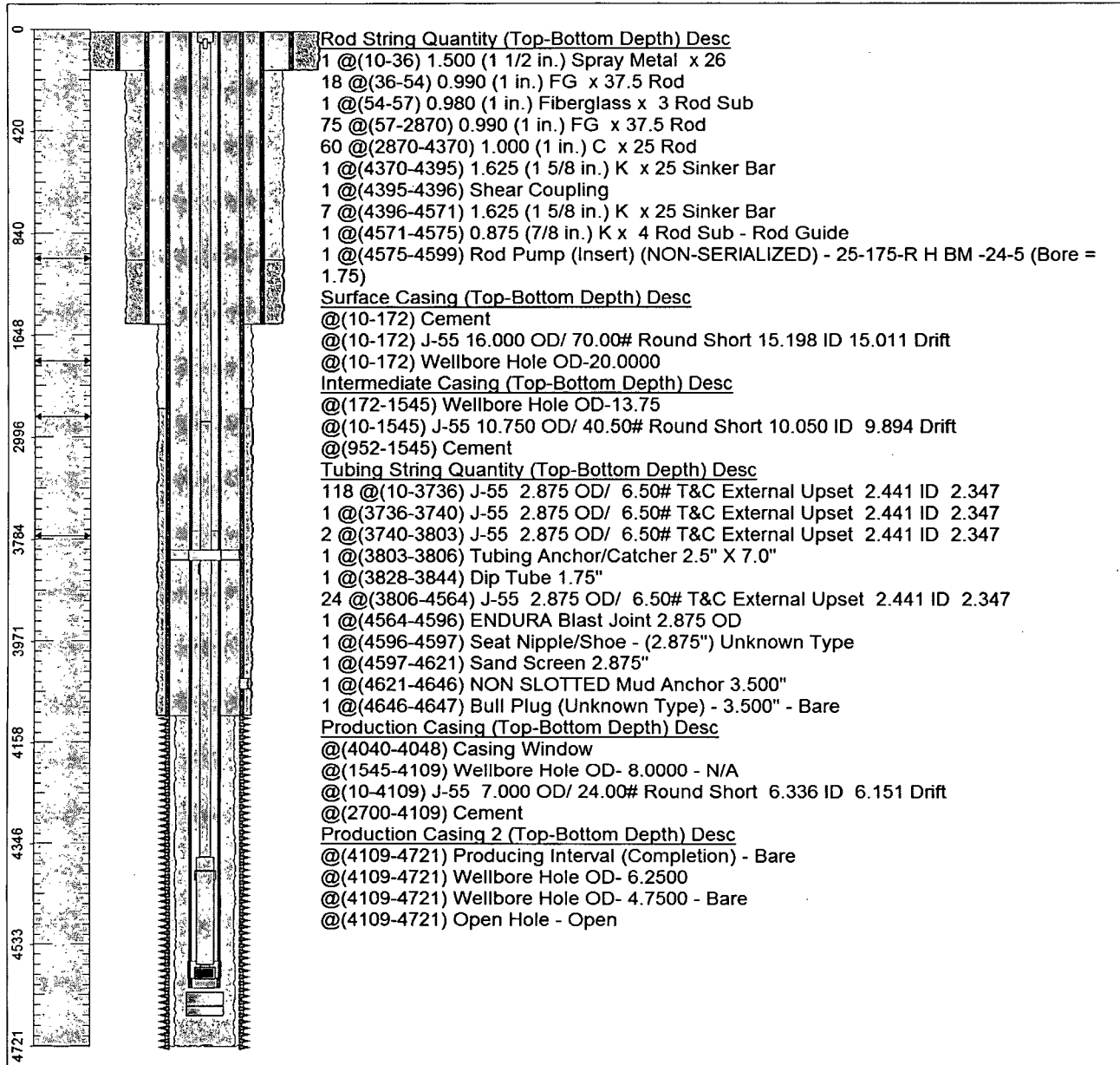
****Contact Garner Pump, (575) 397-4788, to pick up 1.75" Insert Pump.**

****Contact Tim Gray, Baker Petrolite Rep, (575) 910-9390, to collect samples, failed component, or for chemical needs.**

Chevron U.S.A. Inc. Wellbore Diagram : CVU 049 H



[Lease] OVC VACUUM FMT [Well No.] CVU 49H VGSA 49H [Field] VACUUM
 [Location] 660FNL1980FWL [Sec.] N/A [Blk] [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] FA4112 [API] 3002502958 [Cost Center] BCT494500
 [Section] E035 [Township] 31 [Range] S017
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions]



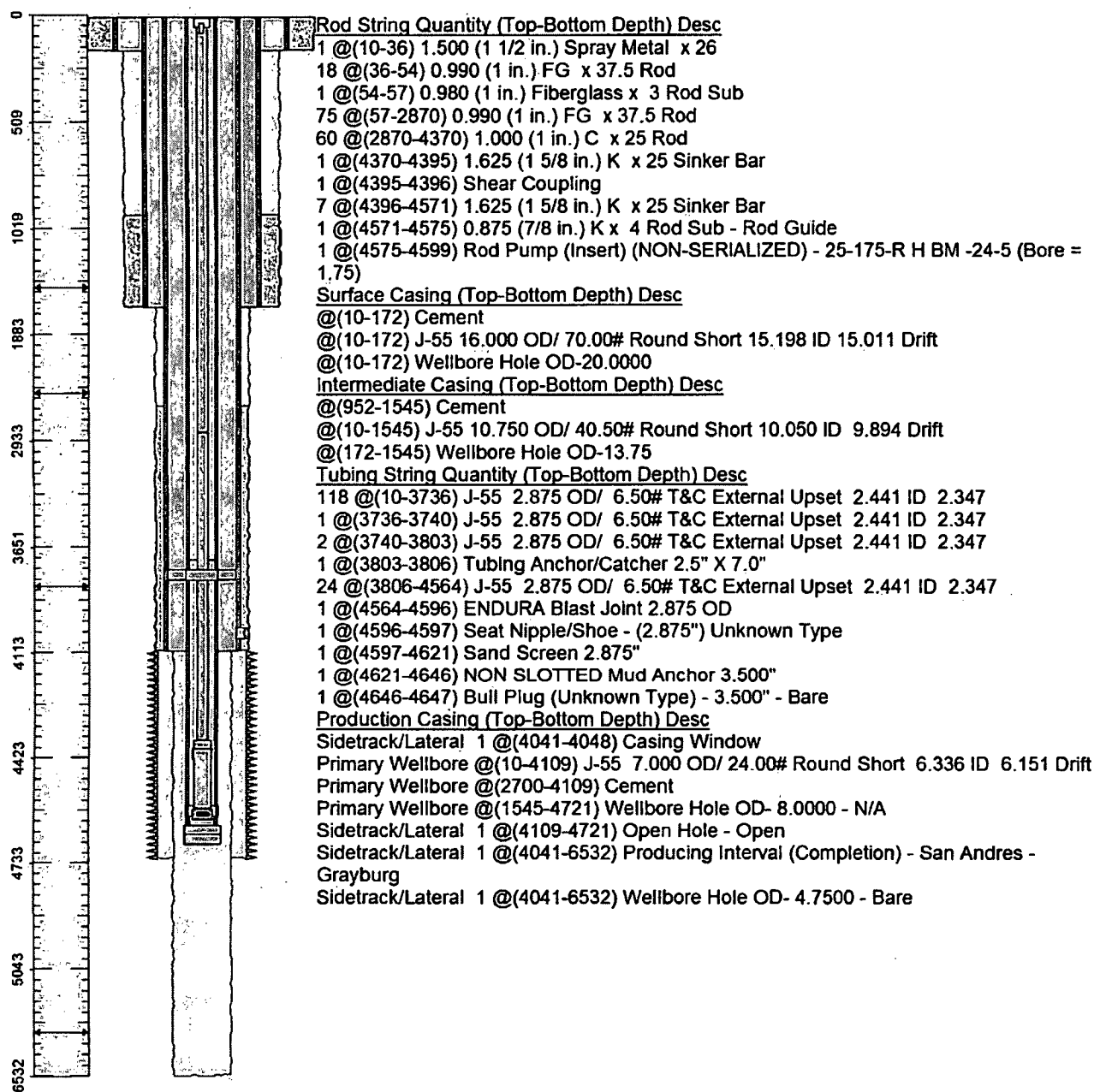
[Ground Elevation (MSL):] 0.00 [Spud Date] 10/18/2005 [Compl. Date] 01/01/1800
 [Well Depth Datum:] CSI0000N [Elevation (MSL):] 3987.00 [Correction Factor] 10.00
 [Last Updated by] trij [Date] 01/16/2013
 [null] null [null] null

February 18, 2013

Work Plan Report for Well: CVU 049 H

Wellbore Diagram

Lease: OVC VACUUM FMT		Well No.: CVU 49H VGSA 49H		Field: VACUUM	
Location: 660FNL1980FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA4112	API: 3002502958	Cost Center: BCT494500	
Section: E035		Township: 31		Range: S017	
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL):: 3977.00

Spud Date: 10/18/2005

Compl. Date: 01/01/1800