

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04931
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland, TX 79710		7. Lease Name or Unit Agreement Name Harry Leonard NCT C
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 36 Township 21-S Range 36-E NMPM Lea County		8. Well number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. POOH & LD Prod Tbg**
- 2) **Set CIBP @ 3,328'. Circ hole w/ MLF. Cap BP w/ 25sx cmt to 3,178'**
- 3) **Spot 20sx cmt @ 2,600' - 2,450' - Tag**
- 4) **Perf @ 1,560' - Sqz 50sx cmt. WOC-Tag @ ± 1,460'**
- 5) **Perf @ 400' - Sqz 70sx cmt. WOC-Tag @ ± 243'**
- 6) **Perf @ 60' - Sqz 20sx cmt to surface**
- 7) **Fill wellbore. RDMO**

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 3/5/13

Type or print name Greg Bryant

For State Use Only

APPROVED BY: Malay S Brown TITLE Compliance Officer DATE 3/8/2013

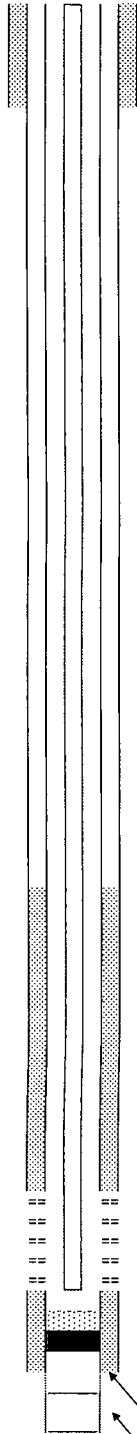
Conditions of Approval (if any):

MAR 13 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Feb. 21, 2013

RKB @ 3541'
 DF @ 3540'
 GL @ 3531'



12-1/4" Hole

9-5/8" @ 293'

Cmt'd w/ 250 sx, circ
 TOC @ Surface

Top of Salt @ 1510'

TOC 5 1/2" Csg @ 2495' (TS)
 Base of Salt @ 2550'

== 3428 3432 3452 3458
 == 3473 3478 3487 3492
 == 3516 3526 3536 3544
 == 3554 3558 3568 3572
 == 3600 3604

5-1/2" CIBP @ 3710'; TOC @ 3675'

8-3/4" Hole @

5-1/2" 14# @ 3730'

Cmt'd w/ 350 sx

TOC @ 2495' (TS)

4-3/4" Hole

OPENHOLE 3735-3788

HYDROMITE PLUG 3788-3825

PBTD @ 3675'
 TD @ 3825'

Subarea : Hobbs
 Lease & Well No. : Harry Leonard NCT C 4
 Legal Description : 660' FNL & 660' FWL, Sec. 36, T21S, R36E
 Unit Letter "D"
 County : Lea State : New Mexico
 Field : Eumont, Yates 7 Rvrs Queen (PRO GAS)
 Date Spudded : 1/10/42 Rig Released: 2/8/42
 API Number : 30-025-04931
 Status: _____
 Lease Serial No. _____

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 3730-3788	4/3/57	Plug back to 3788' w/ 22 gallons Hydromite						
	4/4/57	15% NE	3,000					
	9/20/90	Set 5-1/2" CIBP @ 3710' w/ 35' cement; TOC @ 3675'						
	9/20/90	Perf w/ 1 JHPF @ 3428, 3432, 3452, 3458, 3473, 3478, 3487, 3492, 3516, 3526, 3536, 3544, 3554, 3558, 3568, 3572, 3600 and 3604; total 18 holes						
3428-3606	9/23/90	Acid	1,800					
3428-3606	9/23/90	Frac	47,200	114,000				

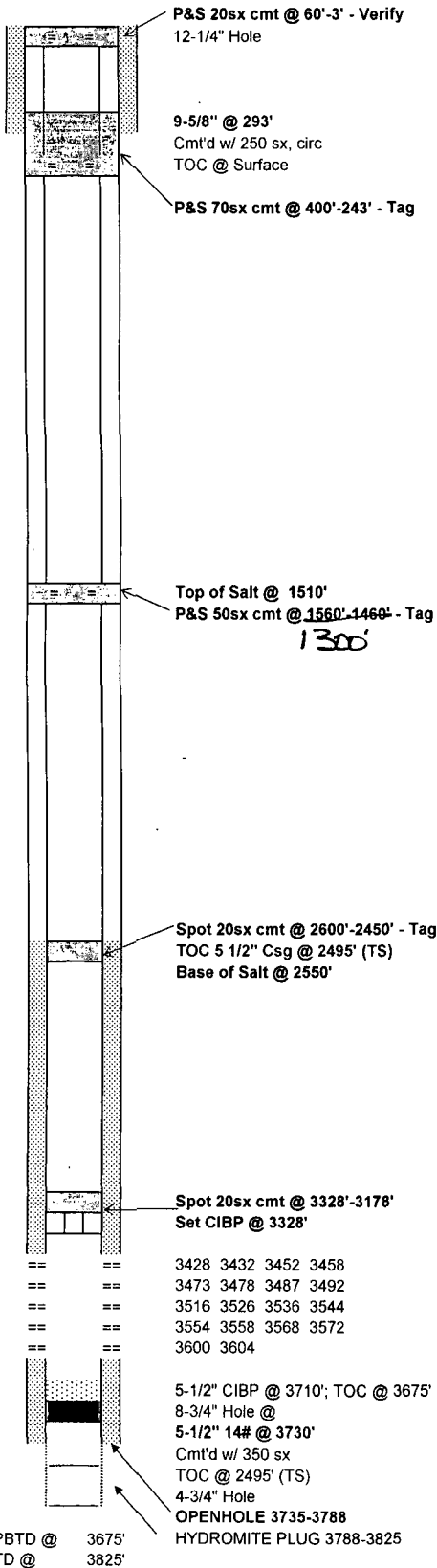
Formation Tops:

Anhydrite	1260'
Base Salt	2550'
Yates	2750'
Queen	3400'
Penrose	3530'
Eunice Dolomite	3700'

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